Form 3160-5 (April 2004)

OCD-HOBBS **UNITED STATES**

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

5. Lease Senal No.

NMLC032592A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals. SUBMIT IN TRIPLICATE- Other instructions on reverse side.		6. If Indian, Allottee or Tribe Name . N/A	
		7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other		N/A 8. Well Name and No	
2. Name of Operator Range Operating New Mexico, Inc. (227588)		Trantula 3 Federal #3 (35881) 9. API Well No.	
3a Address 777 Main Street Suite 800 Fort Worth, TX 76102	3b. Phone No. (include area code) 817-810-1908	30-025-38208	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area Justis, Tubb-Drinkard (35280)	
At Surface: 2310' FSL & 330' FEL Sec. 3, T25S, R37E At Proposed Prod. Zone: 2310' FNL & 330' FEL Sec. 3, T25S, R37E		11. County or Parish, State Lea, NM	
12. CHECK APPROPRIATE BOX(ES) T	O INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		

Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair Subsequent Report New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Due to low reservoir pressures encountered in this area (as evidenced by lost circulation during drilling operations with no abnormally highpressured zones encountered), it is requested that a variance to BLM's Onshore Oil and Gas Order #2 be approved. We request approval to utilize a Shaffer 'B' double ram BOPE with 3000 psi working pressure with no annular preventer for the drilling of this well.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)				
Linda C. Stiles	Title Sr. Engineering Tech.			
Signature .	Date	08/17/200	6	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE APPROVED				
	T			
Approved by	Title	İ	Date LAN 2 0 0007	
Conditions of approval, if any, are attached. Approval of this notice does not warrant	it or		JAN 3 0 2007	
certify that the applicant holds legal or equitable title to those rights in the subject less which would entitle the applicant to conduct operations thereon.	Office		makyny	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to anymatter	person knowingly and within its jurisdiction.	willfully to make to	any department benefitive Nicoland	

Tarantula 3 Federal #3 Range Operating New Mexico, Inc. January 30, 2007 Conditions of Approval

Approved for a 2M BOP/BOPE. A 2M system is adequate for this well. Proposed system operating as a 2M is approved for drilling this well.

A 3M system is required to have an annular preventer.

WWI 013007