Submit 3 Copies To Appropriate District Office	Engage: Minerals and Network Description			Form C-103 May 27, 2004
District I Energy, Witherais and Natural Resources 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II OH CONSERVATION DIVISION			30-005-10519	
District III 1220 South St. Francis Dr.			j	5. Indicate Type of Lease
1000 Rio Brazos Rd Aztec NM 97410			STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
	FICES AND REPORTS ON Y	WELLS		7 Lagga Nama or Unit Agraement Nama:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name: Cato San Andres Unit
1. Type of Well: Oil Well Gas Well Other				8. Well No. 4
2. Name of Operator				9. OGRID Number
United Heritage New Mexico Corp.				183718
3. Address of Operator	Midland TV 70701			10. Pool name or Wildcat
200 Loraine, Suite 400, Midland, TX 79701 4. Well Location				Cato San Andres -10540
Unit Letter I: 1980 feet from the South line and 660 feet from the East line				
Section 3 Township 8-S Range 30-E NMPM County Chaves				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	· ·	4105 - I		
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness:	mil Below-Grade Tank: Vo	olume	bbl	ls; Construction Material
12. Check	Appropriate Box to Indic	cate Nati	ure of Notice, R	Report or Other Data
NOTICE OF I	NTENTION TO		CLID	SEQUENT DEPORT OF
	NTENTION TO:	_ ₋		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON			REMEDIAL WORK COMMENCE DRILI	
PULL OR ALTER CASING			CASING/CEMENT	
_	COMPLETION	_		
OTHER.	٦		OTHER:	
OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or				
recompletion.				
1/12/07 MIRU Spot Cement Equip. SDFN.				
1/16/07 NU BOP. WIH w/ work string to 1525. Circulate hole with mud laiden fluid.				
1/17/07 Spot 25 sx cement @ 1525 to 1425. POH to 494. Perf csg @ 494. Circulate 135 sx cement to surface. WOC. Tag @ 50'.				
Spot 10 sx cement @ 50 to surface. Cut off weell head, anchors. Install Dry Hole Marker. Rig down move off.				
				3617 18 1920 27
				51611 10 202723
				A B
				11127 100 BOC 62 12 12 12 12 12 12 12 12 12 12 12 12 12
				Devision 2
Ap	proved as to plugging of th	e Well E	Bore.	Pecelia de Cere de Company de Com
	bility under bond is retaine			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
sur-	face restoration is complete	ed.		\8°
	-			130 to 100 to 10
				12 S 1 - 12 O E O C O C O C O C O C O C O C O C O C
I hereby certify that the information ab	ove is true and complete to the b	est of my l	knowledge and belie	f. I further certify that any pit or below-grade tank
				n (attached) alternative OCD-approved plan .
	-1	-		
SIGNATURE SALK.	Farren TI	ITLE <u>/</u> ?	ETROLEUM E	NEINGER DATE 1/25/07
Type or print name JESSE K.	1010001 =			
Type or print name JESSE R.	E-ma	iii address	S: JKLAWSONGL	0THM.USTelephone No.432-686-2618
For State Use Only	I OCF	ELD REP	RESENTATIVE II	STAFF MANAGER
APPROVED BY Laura	Winds. TI	ITLE	INCOME ANALIS PROPERTY.	
Conditions of Approval (if any):	**			FEB 1 5 2007