

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05372
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number 38
9. OGRID Number 241333
10. Pool name or Wildcat Lovington Paddock

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other Injector

2. Name of Operator
Chevron Midcontinent L.P.

3. Address of Operator
P.O. Box 7139, Midland, TX 79708

4. Well Location
Unit Letter M : 810 feet from the South line and 665 feet from the West line
Section 31 Township 16-S Range 37-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL M Sect 31 Twp 16S Rng 37E Pit type Steel Depth to Groundwater 53' Distance from nearest fresh water well Over 1000'
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
810 feet from the South line and 665 feet from the West line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD 24 hrs prior to MI and RU. 255X
2. RIH tag CIBP at 5958' and spot 26sx cement plug from 5958'-5800' (Paddock).
3. Displace hole w/MLF, 9.5# Brine w/26# gel P/BBL. 12.5
4. Perf and squeeze 85sx cement plug from 3100'-2900' (B-Salt) WOC Tag.
5. Perf and squeeze 160sx cement plug from 2200'-1900' (T-Salt, 9 5/8 shoe) WOC Tag.
6. Perf and squeeze 75sx cement plug from 150'-surface. (WB,surface) WOC Tag.
7. Install dryhole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent DATE 2-12-2007

Type or print name M. Lee Roark E-mail address: Telephone No. 432-561-8600

(This space for State use)

APPROVED BY Harry W. Wink
Conditions of approval, if any

TITLE REPRESENTATIVE II/STAFF MANAGER DATE FEB 15 2007
OC FIELD
**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

(STRING CSNG)

OPERATOR: Chevron Midcontinent, L.P.

LEASENAME Lovington Paddock Unit

SECT 21 TWN 16S RNG 37E
FROM 810' W L 665' W L
TD: 4252' FORMATION @ TD
PBTD: FORMATION @ PBTD

MLF

9 5/8"

@ 2090

TOC surface

MLF

MLF

5 1/2"

© 6252'

TD 6252

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	95/8"	2090	surf.	circulated	
INTMED 1					
INTMED 2					
PROD	5 1/2"	6252	4350	Calc. 50% effie.	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS	6040' - 6220'	
INTMED 2			OPENHOLE	-	
PROD					

*** REQUIRED PLUGS DISTRICT I**

RUSTLER (ANHYD)	
YATES	
QUEEN	
GRAYBURG	
SAN ANDRES	
T. Salt	2000'
B. Salt	3000'
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUSHY CANYON	
BONE SPRING	
GLORIETA	
BLINEBRY	
TUBB	
DRINKARD	
ABO	
WC	
PENN	
STRAWN	
ATOKA	
MORROW	
MISS	
DEVONIAN	

PLUG	TYPE PLUG	SACKS CMNT	DEPTH
EXAMPLES			
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8800
PLUG #3	CIBP/35'		5300
PLUG #3	CIBP	25 SXS	5300
PLUG #4	STUB	50 SXS	4600'-4700'
PLUG #7	RETNR SQZ	200 SXS	400
PLUG #8	SURF	10 SXS	0-10'
PLUG #1	CIBP	205x	5958'-5800'
PLUG #2	B.SALT	855x	3100'-2900'
PLUG #3	T.SALT	1605x	2200'-1900'
PLUG #4	958" shoe	—	—
PLUG #5	F. Wtr	755x	150'-surface
PLUG #6	Surface	—	—
PLUG #7			
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #			
PLUG #			
PLUG #			
PLUG #			

LPU #38
API No. 30-025-05372

9-5/8" set @ 2090'
CMT w/ 900 sks, CIRC

T. Salt 2,000'
B. Salt 3,000'

5-1/2" CSG - set @ 6252'
CMT w/ 500 sks

TD = 6252

Perfs 6040'-6220'

Well Location

810' FSL & 665' FWL
Unit Letter M
Section 31
Township 16-S
Range 37-E
Lea County, New Mexico
Elev: 3831'DF

0# TP & 950 # CP

New Mexico Office of the State Engineer
POD Reports and Downloads

Township: 16S Range: 37E Sections: 31

NAD27 X: Y: Zone: Search Radius:

County: LE Basin: Number: Suffix:

Owner Name: (First) (Last) ☐ Non-Domestic ☐ Domestic ☒ All

POD / Surface Data Report

Avg Depth to Water Report

Water Column Report

Clear Form

iWATERS Menu

Help

AVERAGE DEPTH OF WATER REPORT 01/10/2007

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	Min	Max	Avg
L	16S	37E	31				8	50	72	53

Record Count: 8



SUNSET WELL SERVICE, INC.

FACSIMILE TRANSMITTAL SHEET

TO:

GARY Wink

FROM:

Lee Roark

COMPANY:

NMOC

DATE:

2/12/2007

FAX NUMBER:

505/393-0720

TOTAL NO. OF PAGES INCLUDING COVER:

5

PHONE NUMBER:

SENDER'S REFERENCE NUMBER:

cell (432) 634-9703

RE:

YOUR REFERENCE NUMBER:



URGENT



FOR REVIEW



PLEASE COMMENT



PLEASE REPLY



PLEASE RECYCLE

NOTES/COMMENTS: