

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06907
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Henderson, V.M.
8. Well Number 1
9. OGRID Number
10. Pool name or Wildcat Penrose Skelly

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other Plugged & Abandoned

2. Name of Operator
Chevron USA, Inc.

3. Address of Operator
P.O. Box 7139, Midland, TX 79708

4. Well Location
Unit Letter H : 2319 feet from the North line and 330 feet from the East line
Section 30 Township 21-S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

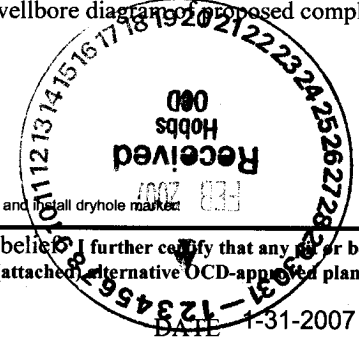
Pit Location: UL H Sect 30 Twp 21S Rng 37E Pit type Steel Depth to Groundwater 71' Distance from nearest fresh water well Over 1000'
Distance from nearest surface water 196' Below-grade Tank Location UL Sect Twp Rng ;
196' feet from the North line and 330 feet from the East line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD 24 hrs prior to MI and RU.
2. Prep location, set and test anchors. Digout wellhead and repair to NU WH equipment and BOP.
3. MIRU Sunset plugging equipment and rig. NU BOP. RU reverse unit equipment.
4. PU 7 1/2" bit and drill to top of 7" casing stub @ +1,500'. Circulate hole clean. POH and LD bit.
5. PU 6 1/8" bit and drill to top 4 1/2" casing stub @ +2,000'. Circulate hole clean. RD reverse unit equipment.
6. RIH open ended to 2,000', spot 50sx cement plug from 2,000' to 1,700'. WOC. TAG.
7. Spot 125sx cement plug from 1,550' to 1,200' (7" csg. stub and 8 5/8" shoe). WOC. TAG.
8. Displace hole w/MLF, 9.5# brine w/12.5 # gel per/bbl..
9. Spot 125sx cement plug from 300' to surface.

10. RDMO well service unit. Cut-off wellhead and install dryhole marker



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent

Type or print name M. Lee Roark

E-mail address:

Telephone No. 432-561-8600

(This space for State use)

APPROVED BY Stan W. Wink

TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE FEB 15 2007

Conditions of approval, if any:

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

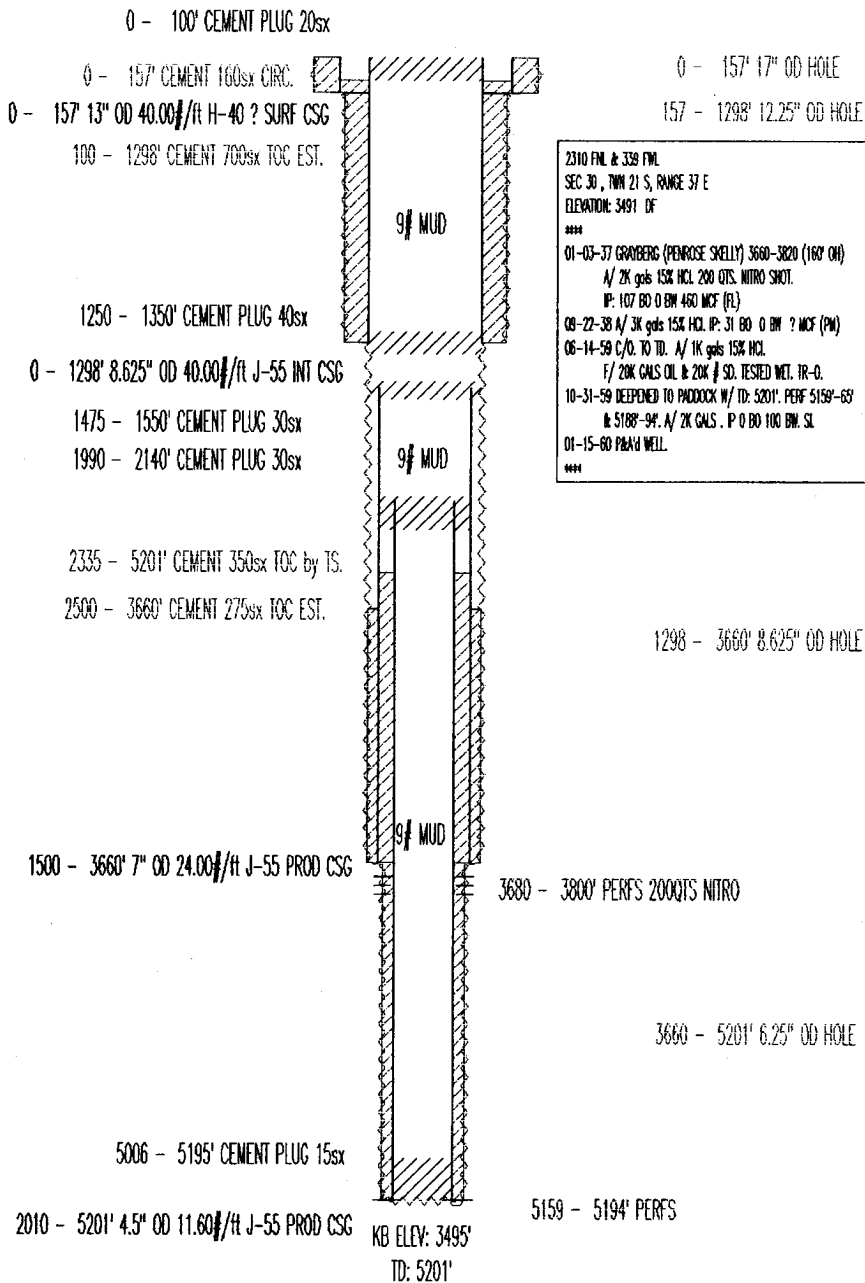
NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)MISCELLANEOUS REPORTS ON WELLS
HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO Inc.		Address 1960 JAN 19 PM 2:48 PO Box 352 - Midland, Texas				
Lessee V. M. Henderson	Well No. 1	Unit Letter H	Section 30	Township 21-S	Range 37E	
Date Work Performed January 16, 1960	Pool Penrose Shally		County Lee			
THIS IS A REPORT OF: (Check appropriate block)						
☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain): ☒ Plugging ☐ Remedial Work						
Detailed account of work done, nature and quantity of materials used, and results obtained.						
Plug and Abandon complete, as per New Mexico Oil Conservation Commission approval, dated December 28, 1959. 1. Cut off 4 1/2" O.D. Casing at 2010' and recover 2,000' of same. 2. Cut off 7" O.D. Casing at 1500' and recover 1490' of same. 3. Spot 15 cu from 5195' to 5006'. 4. Spot 30 cu from 2140' to 1990'. 5. Spot 30 cu from 1360' to 1475'. 6. Spot 40 cu from 1350' to 1250'. 7. Install 20 cu. in surface plug, with 4" marker extending 4' above ground, Plug and abandon complete, 4:00 P.M., January 16, 1960.						
Witnessed by		Position		Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D	P B T D	Producing Interval	Completion Date		
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth			
Perforated Interval(s)						
Open Hole Interval		Producing Formation(s)				
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION			I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by <i>John W. Runyan</i>			Name <i>Ed R. Satt</i>			
Title			Position DISTRICT ACCOUNTANT			
Date			Company TEXACO Inc.			

TEXACO E&P INC
HENDERSON, V.M. NO. 1
API# 30-025-00001-30-025-04967



2310 FNL & 339 FNL
SEC 30, TWN 21 S, RANGE 37 E
ELEVATION: 3491 DF

01-03-37 GROVER (PENROSE SHELLEY) 3660-3820 (160' ON)
A/ 2K gals 15% HCL 200 QTS. NITRO SHOT.
IP: 107 BO O BW 460 MCF (FL)
06-22-38 A/ 3K gals 15% HCL IP: 31 BO O BW ? MCF (PW)
06-14-59 C/O TO TD. A/ 1K gals 15% HCL
F/ 20K GALS OIL & 20K # SD. TESTED MET. TR-O.
10-31-59 DEEPENED TO PADDOCK W/ TD: 5201'. PERF 5159-65'
& 5188-94'. A/ 2K GALS. P O BO 100 BW. SL
01-15-60 PBAH WELL.

V. M. Henderson #1 to plug and abandon

9.21.60	P.B.T.D 5195-
1-9-60	Hobbs pipe & sply. moved in Rig up to plug well.
1-10-60	Displaced oil on top of Packman-Water pulled tubing w/ packer.
1-11-60	Ran tubing open. Spotted 15 Sack Cement Plug. 5195 to 5006 Shot 4 1/2" csg. off at 2010' pulled 4 1/2" P ft. 4 1/2" csg. out. prep to shoot 7" csg.
1-12-60	Dug cement out of collar. Remove Borehole Head. screwed into 7" Ready to pull. 7" csg.
1-13-60	Shot 7" csg. off at 1500' pulled half of 7" out.
1-14-60	Finish pulling 7" 1500' 7"
1-15-60	Hobbs pipe & sply. Finish Plugging well. Spotted 15 Sack Plug Cement at 5195 to 5006 Shot 4 1/2" csg. off at 2010' Rec. 67 gals (2010') Shot 7" csg. off at 1500' Rec. 49 gals (1500') Spot 30 Sack plug. at 2140 to 1990 Spot 30 Sack plug. at 1550 to 1475 Spot 40 Sack plug. at 1350 to 1250 Spot 20 Sack plug. at surface. w/ 4" marker. Comp. 1-15-1960 Rec. all of 2" tubing csg. 5200' Elev. - 2010' 4 1/2" csg. Head - - 1500' 7" csg. Head - Well Head - 3" Flow line to Batt. 2" gas line to Batt. Comp. 1-15-60

Henderson #1 Plug and abandon

New Mexico Office of the State Engineer
POD Reports and Downloads

Township: 21S Range: 37E Sections: 28

NAD27 X: Y: Zone: ☐ Search Radius:

County: LE ☐ Basin: ☐ Number: Suffix:

Owner Name: (First) (Last) ☐ Non-Domestic ☐ Domestic ☒ All

POD / Surface Data Report

Avg Depth to Water Report

Water Column Report

Clear Form

iWATERS Menu

Help

AVERAGE DEPTH OF WATER REPORT 01/31/2007

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	Min	Max	Avg
CP	21S	37E	28				3	65	75	71

Record Count: 3