

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Latigo Petroleum

3a. Address

P.O. Box 10304, Midland, Tx.

3b. Phone No. (include area code)

432-617-0208

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' from South line & 660' from East line
Sec. 34 Township T-23-S-R 37 E

5. Lease Serial No.

22700T LC 064118 - pm

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Eva Blinebry #1

9. API Well No.

30-025-10936

10. Field and Pool, or Exploratory Area

Langlie Mattix 7 rrvs

11. County or Parish, State

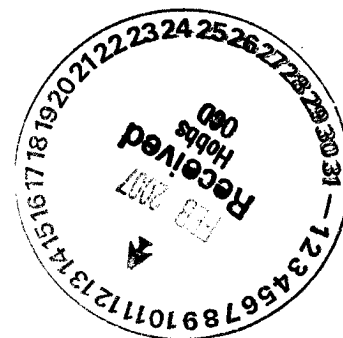
Lea, N. Mex.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- 1) Circulate into Steel Pit. 25' OR 35' cmf
- 2) Set C.I.B.P. at 3,250', cap w/ 15' sx cement.
- 3) Circulate Well Bore w/ 10# Salt Gel mud.
- 4) Spot 20' sx cement Plug at 2,502".
- 5) Spot 20' sx Plug at 1,650', WOC, TAG.
- 6) Spot 110 sx cement Plug from 550' to Surface.
- 7) Install Dry Hole Marker.

**CEMENT PLUGS MUST BE MINIMUM 25 SX**14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Howard Boatright

Title Agent

Signature

Date 2/5/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

Latigo Petroleum, Inc.
Ena Blumby Federal #1

70C, 7"
150 ft

13 3/8
318 ft

7" Csg at 3307'
TOC 150'

OH-3307-3542

Dr4 Hole Marker

20 1/2 x Cmt Plug
1650-1550 Tug.

20 1/2 x Cmt Plug
2502-2402

CIBP 3250
+ 15 1/2 x Cmt