

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-23814
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	B-1713
7. Lease Name or Unit Agreement Name	East Vacuum Gb/SA Unit Tract #0434
8. Well Number	001
9. OGRID Number	217817
10. Pool name or Wildcat	Vacuum Grayburg/San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ConocoPhillips Company ATTN: Celeste Dale

3. Address of Operator

3300 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406

4. Well Location

Unit Letter B : 330 feet from the North line and 2,310 feet from the West line
Section 4 Township 18-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,941' GL

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

01/11/07 Set steel pit. Notified NMOCD. Held safety meeting. MIRU Triple N plugging equipment.

01/12/07 Held safety meeting. POOH w/ rods. ND wellhead, NU BOP. POOH w/ production tubing.

01/15/07 No work due to ice & cold.

01/16/07 Held safety meeting. Finished POOH w/ tubing. RIH w/ CIBP on workstring, set CIBP @ 4,445'. Circulated hole w/ mud and pumped 25 sx C cmt 4,445 - 4,197'. Pumped 25 sx C cmt 2,889 - 2,641'. POOH w/ tubing. SDFN.

01/17/07 SD due to snow & ice.

01/18/07 Held safety meeting. Perforated casing @ 1,710'. RIH w/ packer, established rate, and squeezed 40 sx C cmt @ 1,710'. WOC and tagged cmt @ 1,583'. Perforated casing @ 471'. RIH w/ packer and established circulation. Circulated 155 sx C cmt 471' to surface. Topped off wellbore w/ cmt, RD.

Cut off wellhead and anchors, installed dry hole marker. Backfilled cellar.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE James F. Newman, P.E. (Triple N Services) DATE 01/19/07

Type or print name
For State Use Only

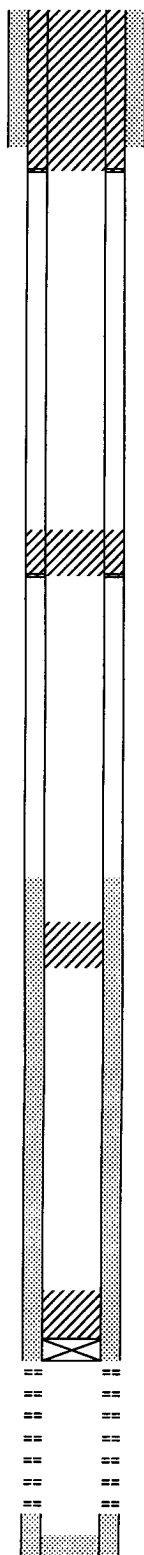
E-mail address: jim@triplenservices.com Telephone No. 432-687-1994
OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: Gayle W. Wink TITLE _____ DATE FEB 15 2007
Conditions of Approval (if any): _____

PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Mid-Continent Unit / Odessa**

Date: January 19, 2007

RKB @ 3954'
 DF @ 3953'
 GL @ 3941'



circulated cement

8-5/8" 24# K-55 @ 420.59'
 Cmt: Lead - 175 sx Class H
 Tail - 170 Sx Class H, circ 30 sx

**Perf & sqz'd 155 sx C cmt 471'
 to surface**

Top of Salt @ 1710'

Perf & sqz'd 40 sx C cmt 1,710 - 1,583' TAGGED

TOC 5-1/2" Csg @ 2639' (CBL)

Base Salt @ 2775'

25 sx C cmt 2,889 - 2,641'

**25 sx C cmt 4,445 - 4,197'
 Set CIBP @ 4,445'**

== == 4488 4493 4496 4506 4509
 == == 4515 4519 4521 4524 4529 (8/71)
 == == 4559 4563 4567 4575 4579
 == == 4585 4587 4588 4592 4594
 == == 4597 4598 4605 4610 4616
 == == 4618 4627 4628 4631 (7/71)
 == == 4650 4652 4654 4655 4657 (11/72)
 7-7/8" Hole

PBTD: 4718'
 TD: 4750'

5-1/2" 14# K-55 @ 4749.9'
 Cmt'd w/400 sx
 TOC @ 2639' (CBL)

Subarea : Buckeye
 Lease & Well No. : East Vacuum GB/SA Unit, Tract 0434, Well No. 001
 Legal Description : 330' FNL & 2310' FWL, Sec. 4, T-18-S, R-35-E
 County : Lea State : New Mexico
 Field : Vacuum (Grayburg-San Andres)
 Date Spudded : July 9, 1971 Rig Released: Jul. 18, 1971
 API Number : 30-025-23814
 Status : PLUGGED 01/18/07
 Drilled as Warren State A/C 5 #1 State Lease No. B-1713

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
	7/21/71	Perforate 4559'-4631' (select fire)					
4559-4631	8/4/71	28% D-30 Acid	4,000				
		Gelled Brine	20,000	20,000		3000	
	8/17/71	Perforate 4488'-4529' (select fire)					
4488-4529	8/18/71	Lse Crude	20,000	25,000			
	11/23/72	Perforate 4650'-4657' (select fire)					
4650-4657	11/25/72	15% NE	2,000		800	Vac	3.0
	6/28/79	Run CBL - TOC 5-1/2" casing @ 2639'					
	3/8/85	Shut-in -- Uneconomical					
4488-4657	10/24/96	15% Fercheck	1,500	1000# RS			
		X-Link Gel	1,000		2616	2023	5.1



PLUGS SET 01/11/07 thru 01/19/07

- 1) Set CIBP @ 4,445'
- 2) 25 sx C cmt 4,445 - 4,197'
- 3) 25 sx C cmt 2,889 - 2,641'
- 4) Perf & sqz'd 40 sx C cmt 1,710 - 1,583' TAGGED
- 5) Perf & sqz'd 155 sx C cmt 471' to surface
circulated cement

Capacities

4-1/2" 9.5# csg:	10.960 ft/ft3	0.0912 ft3/ft
5-1/2" 14# csg:	7.299 ft/ft3	0.1370 ft3/ft
7" 20# csg:	4.399 ft/ft3	0.2273 ft3/ft
7" 24# csg:	4.567 ft/ft3	0.2189 ft3/ft
7-5/8" 26.4# csg:	3.775 ft/ft3	0.2648 ft3/ft
8-5/8" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft
9-5/8" 36# csg:	2.304 ft/ft3	0.4340 ft3/ft
13-3/8" 48# csg:	1.134 ft/ft3	0.8817 ft3/ft
7-7/8" openhole:	2.957 ft/ft3	0.3382 ft3/ft
8-3/4" openhole:	2.395 ft/ft3	0.4176 ft3/ft
11" openhole:	1.515 ft/ft3	0.66 ft3/ft

Formation Tops:

Anhydrite	
Top Salt	1710'
Base Salt	2775'
Yates	2920'
Seven Rivers	
Queen	4033'
Grayburg	4225'
San Andres	4530'