

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**Manhattan Petroleum, Inc.**

3a. Address  
**P. O. Box 35888, Tulsa, OK 74153-0888**

3b. Phone No. (include area code)  
**918-621-6533**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**M Sec 9-T9S-R38E**

5. Lease Serial No.

**FEE**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**NMNM71917 (SW-977)**

8. Well Name and No.  
**Martin #1**

9. API Well No.  
**30-025-24882**

10. Field and Pool, or Exploratory Area  
**Sawyer**

11. County or Parish, State  
**Lea**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(Please see attached schematic well-bore diagram, pg.2)

**PROPOSED P/A PROCEDURES:**

**PLUG #1:** Set C.I.B.P. 90' above the San Andres perforations [4904-4959 ft] @ 4814 ft, using tubing. Pull off & go back to top of CIBP using 9.5 ppg salt water mud [w/ 12.5 lbs gel/ bbl of 9.5 ppg cut-brine].  
**PLUG #2:** Perforate 4 shots @ 2300 ft [100 ft above the top of salt]. Squeeze 12.5 sx cement outside perfs & bring 12.5 sx cement up to 2250 ft inside the casing, using 9.5 ppg SW mud to displace with. Pick up tubing, WOC & tag plug @ 2250 ft.  
**PLUG #3:** Spot 25 sx cmt through tubing @ 436 ft, w/ 9.5 ppg SW mud. Pull out of hole & WOC. Tag plug @ 345 ft or higher.  
**PLUG #4:** Spot 10 sx cmt at 150 ft or through 5 joints of tubing. Fill casing w/ 9.5 ppg SW mud & lay down tubing.

Set Dry Hole Marker [DHM] accordingly & clean up location.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Connie Swan**

Title **Regulatory Administrator**

Signature

*CSwan*

Date

**01/31/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

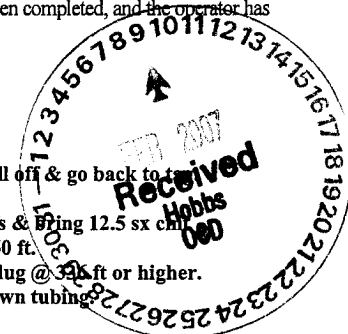
Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**6WW**

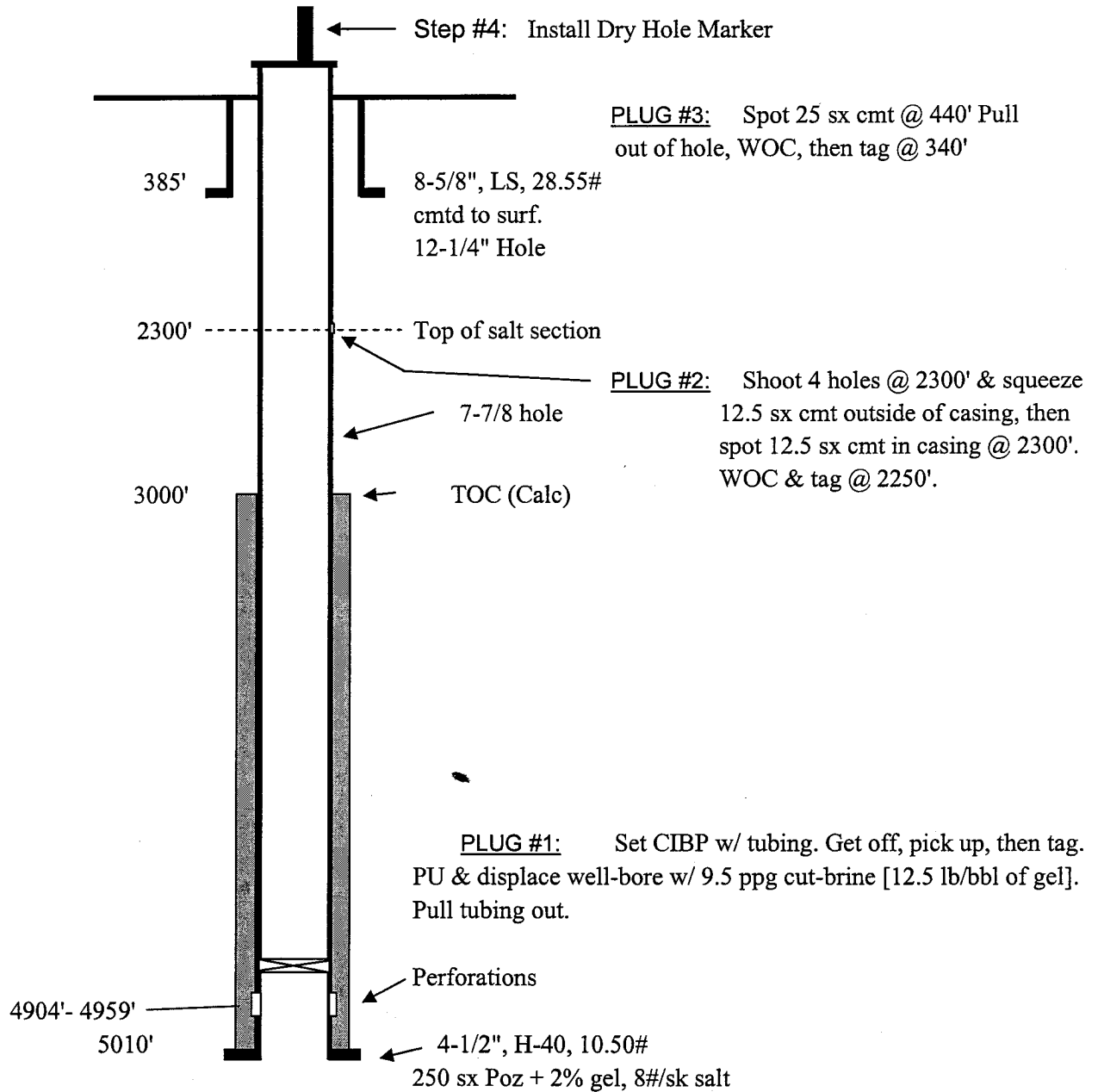


# WELL-BORE DIAGRAM

## Proposed plugging procedures

### Well-Bore Diagram

#### **Martin #1**



### **SUNDRY NOTICE SPECIAL STIPULATIONS**

1. Approval is granted to plug this well with the following modification:
2. Perf and squeeze @ 2892' leaving at least 25 sacks of cement inside of the casing, for Base of the Salt.
3. The squeeze @ 2300' must leave at least 25 sacks of cement inside of the casing.
4. The plug @ 436' must be preceded by a perf and squeeze and must leave at least 25 sacks of cement inside of the casing..
5. The surface plug must leave at least 10 sacks of cement inside of the well bore and must be preceded by perfs @ 100', with cement being circulated to the surface in the 4.5" casing and the 4.5"-8.625" casing annulus.
6. The plugs @ 4814', 2892', 2300' and 436' must be tagged.

**\*\*\*All plugs below the surface plug must be at least 100' and 25 sacks of cement plus an additional 10% for each 1000 feet of depth.**

**ALL OF THE WORK AUTHORIZED HERE MUST BE COMPLETED WITHIN  
90 DAYS.**

**Engineering  
can be reached at 505-706-2779 for any variances that might be necessary.**

**F Wright 2/06/07**