Submit 3 Copies To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240		ew Mexico nd Natural Resources	WELL API NO.	Form C-103 May 27, 2004	
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM	1220 South S	ATION DIVISION St. Francis Dr. NM 87505	30-025-2 5. Indicate Type of Lea STATE 6. State Oil & Gas Leas	se FEE 🔯	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				7. Lease Name or Unit Agreement Name Reed AXV 8. Well Number	
Name of Operator Yates Petroleum Corporation Address of Operator 105 S. 4 th Street, Artesia, NM 88210			9. OGRID Number 025575 10. Pool name or Wildcat Morton; Wolfcamp		
4. Well Location Unit Letter K: 1870 feet from the South line and 2080 feet from the West line Section 12 Township 15S Range 34E NMPM Lea County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
Pit or Below-grade Tank Application 🗌 o	or Closure 🗌	4063' GR			
Pit type Depth to Groundwate	r Distance from neares	t fresh water well	Distance from nearest surface wat	er	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ CHANGE PLANS □ COMMENCE DRILLING OPNS.□ P & A PULL OR ALTER CASING □ MULTIPLE COMPL □ OTHER: SUBSEQUENT REPORT OF: REMEDIAL WORK □ ALTERING CASING COMMENCE DRILLING OPNS.□ P & A CASING/CEMENT JOB □ OTHER:					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
Propose to Plug and Abandon as follows: 1) RU. Load hole. Set CIBP @ 10 2) TIH w/tubing to 10465'. Circula 3) Cut 3-1/2" casing @ 8500' and p 4) Spot 100' cement plug in 5-1/2" 5) Spot 100' cement plug 2343-224	500' and dump 35' cement of the hole w/mud. PUH and spoull. TIH w/tubing and spot casing 5500-5400'. Spot 10	oot 100' cement plug 10 100' cement plug 8550- 0' cement plug 4656-45	350-10250'. -8450'. 556'. WOC and tag.	PARTOLISION BY	
6) Spot 10 sx plug @ surface.					
7) Install marker and clean location. THE OIL CONSERVATION DIVISION TO THE BE NOTIFIED 24 HOURS PRIOR TO THE					
			ICH IO IIIL		
(Proposed schematic attached.)	BEGINNING	OF PLUGGING O	PERATIONS.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE Storm	TI	ΓLE <u>Regulatory Com</u>	oliance Technician DAT	ΓE <u>2-6-07</u>	
Type or print name Stormi Da For State Use Only			Telephone No.	505-748-1471	
APPROVED BY: Laus L	J. Wink II	rle	VE WISTARE MANAGER DAT	E	
Conditions of Approval (if and):	OC	FIELD REPRESENTATI	NEWSTAFF MANAGEN DAT	B 1 5 2007	

 Well Name:
 Reed AXV No. 1
 Field:

 Location:
 1870' FSL & 2080' FWL Sec. 12-15S-34E Lea Co, NM

 GL:
 4063'
 Zero:
 AGL:
 KB:
 4081'

 Spud Date:
 Completion Date:

 Comments:
 Re-entry of Union Oil Co. of California Reed No. 2

Casing Program			
Size/Wt/Grade/Conn	Depth Set		
13 3/8" 48#	406'		
8 5/8" 24 & 28#	4616'		
5 1/2" 17#	10450'		
3 1/2" 9.3# P110 UTL FJ	13330'		

10 sx cement plug @ surface

PROPOSED CONFIGURATION

13 3/8" csg @ 406'. Cmtd w/ 450 sx. Cmt circ. 100' cement plug 456-356' WOC and tag

5 1/2" casing stub @ 2293'. 100' cement plug 2343-2243'

8 5/8" csg @ 4616'. Cmtd w/ 1900 sx. Cmt circ. 100' cemen plug 4656-4556' WOC and tag

100' cement plug 5500-5400'

100' cement plug 8550-8450' Cut and salvage 3 1/2" casing @ 8500'

100' cement plug 10350'-10250'

Wolfcamp perfs 10415-20' - SQUEEZED

 $5\ 1/2"$ csg @ 10450'. Cmtd 1st stg w/ 750 sx. Cmtd 2nd stg w/ 1000 sx. TOC 2400' Wolfcamp perfs 10514-20', 10525-40', 10562-69'

Upper Canyon perfs 10885-905'

U. Atoka perfs 12369-73', 80-86', 93-99' Atoka perfs 12677-87' Morrow perfs 12968-76' & 94-99' Austin Cycle perfs 13172-83 88-202', 13244-54', 68-80' 3 1/2" csg @ 13330'. Cmtd w/ 200 sx.

_____ 3 1/2 csg @ 15550. Office w/ 20

TOC 8730 by CBL

CIBP @ 10500'+35'cmt
CIBP @ 12000'+35'cmt
CIBP @ 12000'+35'cmt
CIBP @ 12300' (stuck)

CIBP @ 13150'
+ 35' cement
CIBP @ 13330'

DATE: 1/12/07 Reed2H