

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

WELL API NO.
30-025-36332

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Berry 1

8. Well Number

1

9. OGRID Number

147179

10. Pool name or Wildcat

Shipp Strawn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P. O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter M : 880 feet from the South line and 195 feet from the West line

Section 1 Township 17S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GL: 3746'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud; 13-3/8" csg; 8-5/8" csg; ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/31/03 Spud well @ 8:00 a.m. w/Patterson Drilling Rig #504

07/31/03 Run 12 jts 13-3/8" 48# H-40 STC csg, set @534', RD, RU cmt crew, pump 25 BFW spacer, cmt w/275 sx Cl. C + additives, 13.5 PPG, 1.74 yield, tail w/200 sx Cl. C + additives, 14.8 PPG, 1.34 yield, displace w/-7 BFW, circ to surface, RD cmt crew.

08/01/03 WOC & welder, cut off csg, weld on csg head, test to 1000#, NU BOPs, test BOPs & related equip 250# - 1500#, install flowline, TIH w/bit & BHA, wash down, tag cmt @489', drlg plug & shoe 489'-534', test csg to 1000#

08/08/03 RU csg crew, run 102 jts 8-5/8" 21# J-55 LTC csg to 4480, RD, RU cmt crew, pump 20 bbls spacer, cmt w/920 sx Cl. C + additives, 11.9 PPG, 2.37 yield, tail w/200 sx Cl. C + additives, 14.8 PPG, 1.34 yield, dispace w/268 BW, bump plug, floats held, circ to surf, RD, ND BOPs, set slips, cut-off csg, install "B" section, test to 1500#

08/09/03 NU BOPs & choke manifold, install flowline, test TOPs 250#-5000#, annular 250#-3500#, valves & choke manifold, 250#-5000#, RU LD machine, PU stabilizers, tag & drill cmt to 4410', test csg to 1000# for 30 min

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale

TITLE Regulatory Analyst

DATE 08/29/03

Type or print name Barbara J. Bale

E-mail address:

Telephone No. (405) 848-8000

(This space for State use)

APPROVED BY Harry W. White
Conditions of approval, if any:

TITLE REPRESENTATIVE II/STAFF MANAGER DATE SEP 05 2003