

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| | |
|--------------------------------------|--|
| WELL API NO. | 30-025-20267 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | Shipp 17 SW D |
| 8. Well Number | 492 |
| 9. OGRID Number | 147179 |
| 10. Pool name or Wildcat | SWD; Abo |

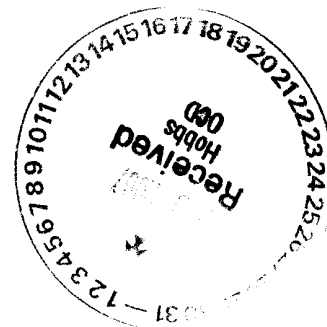
| | |
|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Others <input type="checkbox"/> SWD | |
| 2. Name of Operator Chesapeake Operating Inc. | |
| 3. Address of Operator 2010 Rankin Hwy Midland, TX 79701 | |
| 4. Well Location Unit Letter I : 1980 feet from the South line and 660 feet from the East line Section 17 Township 17S Range 37E NMPM County Lea | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3770 GR | |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> | |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ | |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|--|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
Chesapeake, respectfully, request permission to P&A this well per the attached procedure.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☒.

SIGNATURE Shay Stricklin TITLE Regulatory Tech. DATE 01/29/2007
Type or print name Shay Stricklin E-mail address: sstricklin@chkenergy.com Telephone No. (432)687-2992
For State Use Only
APPROVED BY: Shay W. Wink TITLE FIELD REPRESENTATIVE DATE _____
Conditions of Approval (if any): _____

FEB 15 2007

**Shipp 2-17 SWD
Lea County, New Mexico
Plugging Procedure**

Date: January 24, 2007

Location: 1980' FNL & 660' FEL Sec. 17-T17S-R37E

Production Casing: 5 1/2" 15.5, 17 & 20# J-55 & N-80 3,451-8,945'

PBTD/TD: 9,196' / 9,200'

Current Perfs: San Andres 5028-5059'
Abo 9,122-9,200' (OH)

Recommended Procedure:

1. MIRU PU. NDWH/NUBOP. Release packer & POH w/ tbgr.
2. RIH w/ open ended tbgr to 9,196'. Set 50 sxs bottom plug from 8,750-9,200'. Tag plug.
3. Pull tbgr up to 6,500' and set a 25 sxs cement plug.
4. Pull tbgr up to 5109' and set a 25 sxs cement plug.
5. Pull tbgr up to 3629' and set a 25 sxs casing shoe plug. Tag plug.
6. Pull tbgr up to 3202' and set a 25 sxs base of salt cement plug.
7. Pull tbgr up to 2137' and set a 25 sxs top of salt cement plug.
8. Pull tbgr up to 400'. Fill casing back to surface with cement. POH w/ tbgr. Top off casing with cement.
9. RD and move off. Install dry hole marker and cut off dead men. Restore location.

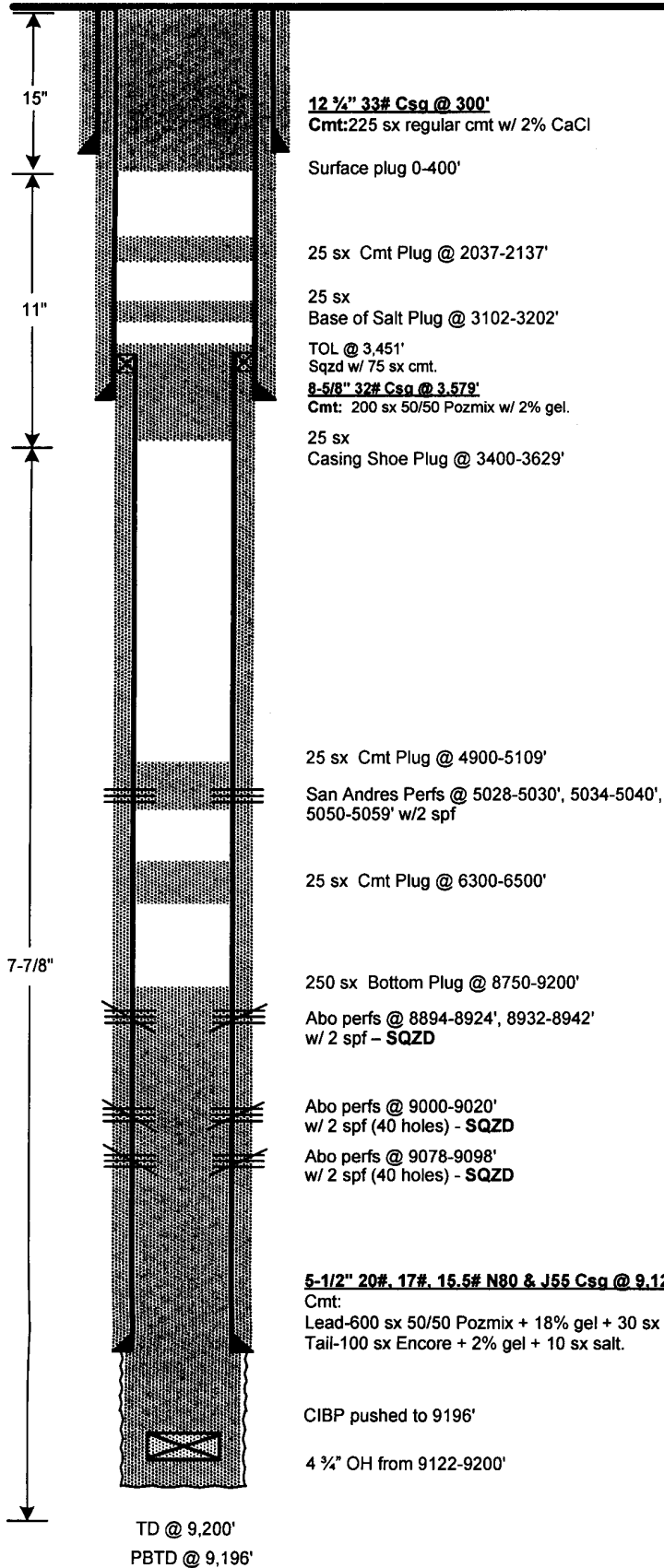
CURRENT WELLBORE SCHEMATIC
CHESAPEAKE OPERATING INC.
PROPOSED P & A



WELL : SHIPP 17 SWD
LOCATION : 1980' FSL & 660' FEL, SEC. 17-17S-37E
COUNTY : LEA STATE : NM
FIELD : SWD Abo
ELEVATION : 3,770' GL 3,782' KB

API #: 30-025-20267
SPUD DATE: 4/16/63
COMPL. DATE: 2/1/69
CHK #: 890205

Hole Size



Well History:

6/63: Perf Abo w/ 2 spf (40 holes) 9000-9020'. Acdz w/ 500 gal acid. Acdz w/ 2000 gal 15% BDA. Swb 263 bbl wtr, 5 bbl oil. Sqzd perfs w/ 150 sx. Perf Abo w/ 2 spf (40 holes) 9078-9098'. Sqzd perfs. Perf Abo w/ 2 spf (40 holes) 8894-8924', 8932-8942'. Acdz w/ 500 gal MCA & 500 gal 15% BDA. Swb 15 bbl salt water/hr w/ slight show of oil. Sqzd perfs w/ 75 sx. Pulled tbg to 8,684'. TA'd.

1/28/69-2/1/69: Drilled cmt from 8750-9000' & csg shoe @ 9122'. Drilled open hole from 9122-9200'. Ran 273 jts 2 7/8" plastic coated 8rd EUE J55 tbg w/ Baker Model R packer. Packer set @ 8520' w/ 25,5000#. Acdz w/ 1500 gal 20% HCl. Rate 3.66 bpm @ 3100 psi. SI after 15 min. 900#. Acdz w/ 2000 gal 20% + 3000 gal 15% HCl. Well on vacuum after 2.5 hrs. Taking fluid @ 90 gal/10 min. Completed as SWD well in the Abo zone 9122-9200'.

4/29/70-5/7/70: Ran CBL & CL 5500-4500'. Set CIBP @ 5160'. Spot acid & perf San Andres w/ 2 spf 5028-5030', 5034-5040', 5050-5059'. Acdz w/ 1,000 gal 15% MCA @ 1 bpm & 2000 psi. Swb @ 6-8 BOPH. Ran 2.5" tbg & rods. Put on production.

4/10/71: SI well as San Andres producer because of depleted reservoir.

10/7/71-10/9/71: Pull rods & tbg. Drill and drive CIBP @ 5130' to 9196'. RIH w/ Baker Model R double grip packer & 2 7/8" EUE internally plastic coated tbg. Set pkr @ 7389'. Set 3000# weight on packer. Displace annulus with Baroid chemical inhib. B-1400 in 140 bbl fresh water. Check for injectivity. FM took 200 BW in 2 hrs on vacuum. Start SWD.

7/74: Unseat Baker Model R Double grip packer and POH. Redress packer and RIH & set @ 4900'.

PROPOSED P & A

PREPARED BY: Karen L. Gonzales
UPDATED BY: Renee Thomas

DATE: 5/20/05
DATE: 1/25/07