

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised March 25, 1999

**DISTRICT I**  
1625 N. French Dr., Hobbs, NM 88240  
**DISTRICT II**  
811 South First, Artesia NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
**DISTRICT IV**  
2040 South Pacheco, Sante Fe, NM 87505

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
**30-025-30538**

5. Indicate Type of Lease  
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.  
**8050**

7. Lease Name or Unit Agreement Name  
**State Sec 17 Com**

8. Well No.  
**3**

9. Pool name or Wildcat  
**Vacuum; Atoka-Morrow, North (Gas)**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**Mobil Producing TX & NM, Inc.**

3. Address of Operator **P. O. Box 4358**  
**Houston TX 77210-4358**

4. Well Location  
Unit Letter **K** : **2064** Feet From The **West** Line and **2034** Feet From The **South** Line  
Section **17** Township **17S** Range **35E** NMPH **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3976 GL**

**11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: **Return Well to Production** ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

1. MIRU Computalog WLU.
2. RIH and find FL. If no FL pump FW to 9500'.
3. RIH w/PST tool and propellant to 11980'.
4. Ignite Propellant Stimulation Tool. Remain over interval for 10 minutes to monitor fluid level movement or production inflow w/high speed pressure recorder. RDMO
5. Open well & Test on production for futher stimulation technique if necessary.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *D. O. Howard* TITLE **Sr. Regulatory Specialist** DATE **09/05/2003**  
TYPE OR PRINT NAME **Dolores O. Howard** TELEPHONE NO. **(281) 654-1929**

(This space for State Use)

APPROVED BY *Harry W. Wink* TITLE \_\_\_\_\_ DATE **SEP 08 2003**  
CONDITIONS OF APPROVAL IF ANY: **GARY W. WINK**  
**OC FIELD REPRESENTATIVE II/STAFF MANAGER**