

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34209
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	H.T. ORCUTT 'E'
8. Well No.	3
9. Pool Name or Wildcat	SKAGGS; GLORIETA NW

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Lease Name or Unit Agreement Name H.T. ORCUTT 'E'					
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____											
2. Name of Operator CHEVRON USA INC						8. Well No. 3					
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705						9. Pool Name or Wildcat SKAGGS; GLORIETA NW					
4. Well Location Unit Letter <u>E</u> : <u>1650'</u> Feet From The <u>NORTH</u> Line and <u>330'</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY											
10. Date Spudded 10/4/2006		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 10/10/2006		13. Elevations (DF & RKB, RT, GR, etc.) 3600' GL			14. Elev. Csghead		
15. Total Depth 7208'		16. Plug Back T.D. 5500'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5310'-5394' GLORIETA (PADDOCK)									20. Was Directional Survey Made NO		
21. Type Electric and Other Logs Run N/A									22. Was Well Cored NO		
23. CASING RECORD (Report all Strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED	
						NO CHANGE					
24. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD	
										SIZE 2 7/8"	
										DEPTH SET 5350'	
										PACKER SET	
26. Perforation record (interval, size, and number) 5367-73, 5386-94, 5660-70, 5678-90, 5703-11, 5718-40 5334-42, 5321-25, 5310-16						27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						5660-5740'		ACIDIZE W/2500 GALS 15% HCL			
						5367-5394'		ACIDIZE W/1500 GALS 15% HCL			
						5310-5342'		ACIDIZE W/1000 GALS 15% HCL			
28. PRODUCTION											
Date First Production 10/29/2006		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - SUB PUMP						Well Status (Prod. or Shut-in) PROD			
Date of Test 10-29-06		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 29		Gas - MCF 0	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl. 542	
										Oil Gravity - API -(Corr.) 37.8	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
30. List Attachments N/A											
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNATURE <u>Denise Pinkerton</u>						TITLE <u>Regulatory Specialist</u>		DATE <u>11/14/2006</u>			
TYPE OR PRINT NAME <u>Denise Pinkerton</u>								Telephone No. <u>432-687-7375</u>			