

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31807
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	20
9. Pool Name or Wildcat	VACUUM GLORIETA

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>H</u> : <u>1541'</u> Feet From The <u>NORTH</u> Line and <u>181'</u> Feet From The <u>EAST</u> Line Section <u>25</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3994' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

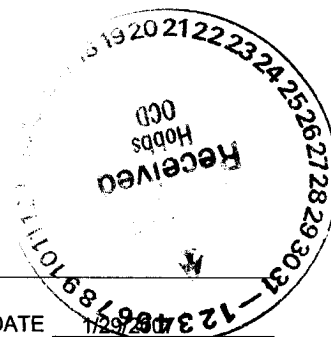
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: REPAIR COMM W/PADDOCK H2O ZONE <u>TA</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01-10-07: MIRU. TIH W/NEW BIT. PU 100 JTS 2 7/8" WS TO 3304. 01-11-07: TIH W/2 7/8" WS TO 5911. 184 JTS IN HOLE. DRILL TO 5912. COULDN'T MAKE ANY HOLE. TIH W/RETR HEAD & 100 JTS 2 7/8" WS TO 3119. 01-12-07: TIH W/WS. LATCH ONTO RBP & RELEASE. TIH W/BIT TO 6050 (PBDT). TIH W/PKR & SET @ 5950. 01-18-07: PMP 600# DIAMOND SEAL W/FLOCHECK @ 3.5 BPM @ 176#. WELL ON VAC. PMP 2ND STG: 2.5 BPM @ 2311#. 600# DIAMOND SEAL W/FLOCHECK. FLUSH W/37 BFW. RU SWAB. 1-22-07: REL PKR. TIH W/KILL STRING TO 1884'.  
1-24-07: TIH W/CIBP & SET @ 5950. TIH W/DUMP BAILER. DUMP 35' CMT ON CIBP. EST TOC @ 5915'. TIH W/BIT TO 5915'. DISPL W/PKR FLUID 130 BBLs. 1-25-07: WELL PRESSURE-0#. LOAD & TEST TO 520#. GOOD. CHART & TEST TO 520# FOR 35 MINS. GOOD. (ORIGINAL CHART & COPY OF CHART ATTACHED).

FINAL REPORT

This Approval of Temporary  
Abandonment Expires 1/25/12



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 1/25/12

TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Hayley W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER  
CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

FEB 20 2007

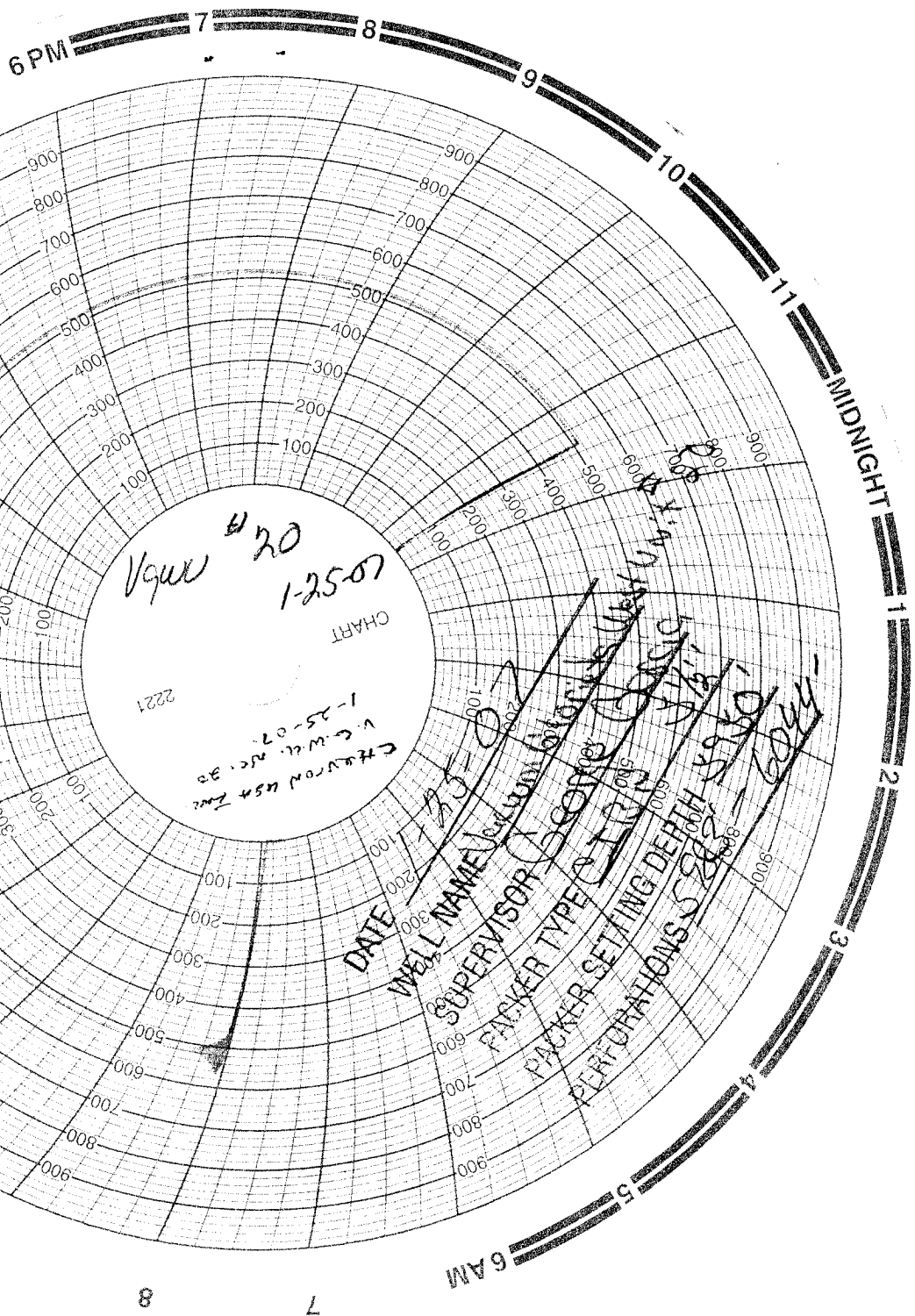


CHART  
1-25-57  
V. G. W. L. A. C. 30  
2221  
Vgwr 4 20  
1-25-57

DATE 1-25-57  
WELL NAME Vgwr 4 20  
SUPERVISOR [unclear]  
PACKER TYPE [unclear]  
PACKER SETTING DEPTH 5960  
PERFORMANCES 5960 - 6000

3  
4  
T/A

NOON

Unit L - H

Section - 25

Township - 17S

Range 34-E

N.M.

Loc

T/A

CHURCHMAN 1654 Zone  
W. G. L. W. W. W. 20  
S 1/2 15.5 2 17. H  
C. L. B. B. 59.5 2. 22  
W/ 35 ft. Cement