

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APL) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address and Telephone No.
20 North Broadway, Oklahoma City, OK 73102 405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
**660 FSL & 660 FEL UNIT P
SEC 13 T26S R34E**

5. Lease Serial No. NMNM-100568
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Well Name and No. RATTLESNAKE FEDERAL UNIT 6
9. API Well No. 30-025-37629
10. Field and Pool, or Exploratory WILDCAT; DELAWARE
12. County or Parish 13. State LEA NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recombine	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company, LP spud the above well on 12/26/06 and drilling operations were performed as follows.

12/26/06 RU. Notified Jim at BLM of intent to Spud well.
12/28/06 TD 17 1/2" hole at 1010'. Ran in with 23 joints of 48#, H-40 ST&C casing and set at 1010'.
12/29/06 Cement with 705 sacks 35:65 Poz C with 2 % CaCl₂ + 1/4 #/sx Celloflake. Tail with 300 sacks Class C with 2% CaCl₂ + 1/4 #/sx Celloflake. Circ 100 sx to pits. WOC 24 hours.
1/07/07 TD 12 1/4" hole at 5365'.
1/08/07 Ran in with 31 joints 32 # HCK-55 and 87 joints 32# J-55 and set at 5365'. Cement with 1686 sacks 35:65 Poz C + 5% salt + 1/4 #/sx Celloflake + 6% Bentonite. Tail with 300 sacks 60:40 Poz C + 5% salt + 1/4 #/sx Celloflake. Circ 125 sacks to pit. WOC 24 hours.
1/09/07 Test BOP - observed by Kathy with BLM - each valve 30 minutes low and 30 minutes high. Test casing to 600 #.
1/19/07 TD 7 7/8" hole @ 9600'.
1/22/07 Ran in with 5 1/2" casing and set at 9600'. 23 joints 17#, N-80, 12 joints 17#, J-55, 145 joints 17#, J-55, and 32 joints 17#, N-80. Cement Lead with 240 sacks 35:65 Poz Class C + .15% R-3 + 1/4 #/sx Celloflake + 3 #/sx LCM-1 + .3% FL-52 + 6% Bentonite; tailed with 800 sacks 60:40 Poz Class H + 1% salt + .75% BA-10 + .2% R-3 + .75% EC-1 + 1/4 #/sx Celloflake.

14. I hereby certify that the foregoing is true and correct

Signed Norvella Adams Name **Norvella Adams**
Title **Sr. Staff Engineering Technician** Date **1/23/2007**

This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

the 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations or any false or fraudulent claims for payment or benefit within its jurisdiction.

GWW

*See Instruction on Reverse Side

