## State of New Mexico

Submit 3 copies to Appropriate District Office	Energy, Minerals and Natural R	esources Department	Form C-103 Revised 1-1-89
DIOTRICT	OIL CONSERVATION	ON DIVISION	<u></u>
P.O. Box 1980, Hobbs, NM 88240			WELL API NO.
DISTRICT II	P.O. Box 208		30-025-38001
P.O. Box Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	87504-2088	5. Indicate Type of Lease STATE ✓ FEE ☐
DISTRICT III			6. State Oil / Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI  (FORM C-101) FOR SUCH PROPOSALS.			7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
1. Type of Well: OIL ☑ GAS WELL WELL	OTHER		
Name of Operator     CHEVRON US	SA INC		8. Well No. 250
Address of Operator			Pool Name or Wildcat     VACUUM GRAYBURG SAN ANDRES
4. Well Location			
Unit Letter H : 1443 Feet From The NORTH Line and 1286 Feet From The EAST 2 3 4 5 be			
Section 1 Township 18-S Range 34-E NMPM LEA COUNTY			
	10. Elevation (Show whether DF, RKB	RT,GR, etc.) 3986'	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Date Received			
•	•	•	
NOTICE OF INTENTIO	_		\2 001
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	A SERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPE	
PULL OR ALTER CASING		CASING TEST AND CEMEN	HOLOSO 212223
OTHER:		OTHER:	NEW WELL
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  10-08-06: MIRU. SPUD @ 1315 HRS. DRILL FR 40-459'. 10-09-06: DRILL 459-751,925,k953,1020,1071,1130,1164,1207,1258,1315,1320,1344. 10-15-06: RAN FREE POINT. RAN GYRO. 10-16-06: WASH & REAM DN TO TOP OF FISH. 10-17-06: PU FISHING ASSEMBLY. WASH DN TO FISH. 10-18-06: RAN FREE POINT. RAN GYRO. 10-16-06: WASH & REAM DN TO TOP OF FISH. 10-17-06: PU FISHING ASSEMBLY. WASH DN TO FISH. 10-18-06: INSTALL REPLACEMENT MUD PUMP. JET PITS & MIX FRESH MUD. 10-19-06: HAD TROUBLE GETTING OVER FISH. ENGAGED FISH. JAR ON FISH. RAN FREE POINT TOOL. 10-20-06: TIH W/FREE POINT. FOUND 6'D CO N TOP OF DC'S. 100% FREE. TOP8'S COLLAR */-80% STUCK, 2ND 8: DC */- 95% STUCK, JAR ON FISH. 10-21-06: TIH W/FREE POINT. FISH STILL STUCK @ SAME PLACES. PU ROTARY SHOE, 5 JTS OF 11 3/4" WP, & TIH TO 964'. 10-21-06: WASH DN TO 998'. WORK OVER TOP OF FISH. WASHED TO 1025. WASH OVER FISH 1025-1050, 1050-1060, 1060-1063, 1063-1065, 1065-1068. 10-23-06: WASH OVER FISH 1055-1069, 1060-1063, 1063-1065, 1065-1068. 10-23-06: WASH OVER FISH TO 5-1050, 1050-1060, 1060-1063, 1063-1065, 1065-1068. 10-23-06: WASH OVER FISH TO 5-1050, 1050-1060, 1060-1063, 1063-1065, 1065-1068. 10-23-06: WASH OVER FISH TO 5-1050, 1050-1060, 1060-1063, 1060-1063, 1060-1063, 1060-1063, 1060-1063, 1060-1063, 1060-1063, 1060-1063, 1060-1063, 1060-1063, 1060-1063,			
1344,1434,1447.RUN 13 3/8" CSG:  I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE XMISE Y	, <b>4</b> , ,	latory Specialist	DATE2/1/2007
7	nise Pinkerton		Telephone No. 432-687-7375

FEB 2 1 2007

VGSAU #250 CONTINUED

TPGS, 1 JT W/INSERT FLOAT INSTALLED, 1 JT, FC, 42 JTS TO 1444'. WASH TIGHT SPOT @ 895'. WASH DN LAST 8' OF SOFT FILL. CMT W/30 BBLS CW 100, 175- SX CL C W/4% GEL, 2% CACL, & 1/4 PPS FLAKE MIXED @

13.5 PPG, YIELD-1.74 MIX 720=9.09 GPS (542 BBL SLURRY). TAIL IN W/400 SX CL C W/2% CACL, & ¼ PPS FLAKE MIXED@14.8 PPG, YIELD-1.34,MIX H20=6.3 GPS (95 BBL SLURRY). DROP PLUG & DISPL W/220 BBL FW. BUMP PLUG FR 500 PSI TO 1030 PSI. FLOATS HOLDING. CIRC 204 BBL CMT (658 SX). WOC. CUT OFF CONDUCTOR. CONDUCTOR CEMENTED UP.

11-07-06: TIH TO 475' W/BHA. TIH TO 785'. DRAWWORKS MADE STRANGE NOISE. ADJUSTED. PU KELLY & SOFT BROKE SAME. TIH TO 1275. LD BHA & DP. INSTALL DRY HOLE CAP & RELEASE RIG @ 0300 HRS.

11-08-06: INSTALL TEMPORARY P&A CAP W/2" VALVE. RIG RELEASED.

11-10-06: RIGGING DN

11-11-06: MOVED RIG OFF LOCATION.

11-12-06: MOVED ALL EQPT OFF LOCATION.

11-13-06: WORK ON CLEANING CUTTINGS OUT OF OUTSIDE RESERVE PIT.

11-14-06: PUMP CUTTINGS OUT OF RESERVE, HAD CMT LEFT THAT TAKES UP 1/3 OF PIT. PIT HAS 8-10 LOADS OF FRESH WATER.RELEASE VACUUM & PUMP TRUCK.

12-05-06: MIRU.

12-06-06: TEST BOP.

12-07-06: CUT & WELD FLOWLINE TO ADJUST TO OUTSIDE OF

REV PIT. PU BHA, DCS, & LOAD PIPE RACKS W/DP.

12-08-06: DRILL 1400-1453, 1520, 1552, 1648, 1808, 1890,2064, 2479, 2575, 2806'

12-09-06: TD INTERMEDIATE HOLE.

12-10-06: RUN 9 5/8" 36# J-55 INTERMEDIATE CSG. WASH 6' TO BTM @ 2806. & CIRC. CMT W/720 SX PREMIUM PLUS, 2% HALAD-344, 2 IBM CAL-SEAL 60, 1.5% POTASSIUM CHLORIDE, 7% MIXED @ 14.4 WT, 1.45 YIELD, 7.15 GPS WATER, FIRST STAGE TAIL W/360 SX PREMIUM PLUS, 2% HALAD-344, 2 IBM CAL-

SEAL 60, 1.5% POTASSIUM CHLORIDE 7% MIXED @ 14.8 WT, 1.36 YIELD, 6.47 GPS WATER, 145 BBLS INTO DISPLACEMENT CIRC CMT, BUMP PLUG @ 206 BBLS. CIRC 237 SX CMT TO PIT. DID NOT CMT 2<sup>ND</sup> STAGE. WOC.

12-11-06: CUT OFF CSG.

12-12-06: DRILL OUT DV TOOL. TAG CMT @ 2740. DRILL OUT CMT & PLUG. DRILL 2806-

3074,3172,3522,3586,3906,4098,4260,4338,4612,4660,4700,.

12-18-06: TIGHT HOLE @ 4480. TAG BTM & CI8RC BTMS UP. CORE 4700-4757.4760.4786.4790.

12-20-06: TIH W/60' CONVENTIONAL CORE BARREL. REAM 4760-4790, CORE 4790-4806,4827,4846.

12-21-06: SET KELLY BACK @ 4809. PU KELLY & WASH 90' TO 4846, CORE TO 4847.

12-22-06: WASH TO 4846. CORE 4846-4876. WASH 4800-4854. REM 4854-4876. CORE 4876-4879.

12-23-06: WASH 4800-4854. REAM TO 4876. CORE 4876-4936.

12-24-06: WASH 4852-4936. CORE 4936-4966. WASH 4866-4900.

12-25-06: WASH 4866-4966.DRILL 4966-5200. RUN PEX-HRLA-HNGS TO 5199.

12-26-06: CUT DRILLING LINE. SPOT 11# FW.

12-27-06: RUN MRIL LOG.

12-28-06: UNDERREAM 4600-4602, 4602-4619.

12-29-06: TIH W/BIT. TAG @ 4720. TIH TO 4572. WASH 4572-4700. UNDERREAM 4700-4910.

12-30-06: UNDERREAM 4910-5193. WORK STUCK PIPE.

12-31-06: RU TO RUN FREE POINT. STUCK POINT @ 4625.

01-01-07: RUN 7" 23#,J-55 L-80 LT&C CSG: FS, 2 JTS, J-55 CSG, FC, 96 JTS, J-55 CSG, 23 JTS L-80 CSG. CSG SET @ 5180. CMT: SPACER: 20 BBLS FW, 20 BBLS CW100 . CMT:1195 SX 50:50 POZ CL C,5% SALT, 2% GEL, 0.1 PPS POLYESTER FLAKE, 0.2% D46, 0.3% D167, 14.2 PPG, 1.36 CF/SK, 6.32 GPS. CIRC 243 SX CMT TO SURF. BUMP PLUG @ 1510. FLOAT HELD. SET SLIPS. CUT OFF CSG. NU &

01-02-07: RIGGING DOWN.

TEST WH. RELEASE RIG @ 2100 HRS.

01-03-07 through 02-01-07: WAITING ON EVALUATION AND COMPLETION RIG TO COMPLETE.