

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06902
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	H.T. MATTERN (NCT-B)
8. Well No.	5
9. Pool Name or Wildcat	PENROSE SKELLY; GRAYBURG
11. Elevation (Show whether DF, RKB, RT, GR, etc.) 3487'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter O : 810' Feet From The SOUTH Line and 1980' Feet From The EAST Line
Section 30 Township 21-S Range 37-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ DEEPEN & FRAC STIM

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-28-06: MIRU PU. UNSEAT PUMP. CHANGE RAMS TO 2 7/8".
8-29-06: TIH W/BIT & TAG FILL @ 3788'. TIH W/RBP & PKR TO 3705'. SET RBP. PUH 10'. TEST RBP. NO BLLED. PUH & ISOLATE LEAK BETWEEN SURFACE & 14'.
8-30-06: TIH & SET 2ND RBP @ 28'.
8-31-06: DIG OUT CELLAR TO REPAIR LEAK.
9-05-06: CUT OFF OLD RISER. INSTALL NEW SLIP ON COLLAR.
9-06-06: TIH W/RET TOOL. WASH SAND OFF TOP OF RBP. LATCH ONTO RBP @ 28'. TIH W/RET TOOL TO 3075'. TAG RBP. REL RBP. TIH W/BIT TO 3663'.
9-07-06: TAG @ 3788'. DO FILL TO 3800. DO NEW HOLE TO 3808. TIH TO 3660'.
9-11-06: TIH & TAG @ 3807'. DO NEW HOLE FR 3807-3914'.
9-12-06: TIH & TAG @ 3914'. DRILL NEW HOLE FR 3914-3950. PUH INSIDE CSG SHOE.
9-13-06: TAG FOR FILL TO 3950'. NO FILL. CHANGE RAMS TO 3 1/2".
9-14-06: PU ISOLATION PKRS. SET PKRS. TOP PKR @ 3058. BTM PKR @ 3643.
9-15-06: RIG DOWN. OPERATIONS SUSPENDED UNTIL FRAC IS COMPLETE.
9-21-06: FRAC PERFS 3673-3800' W/88,000 GALS YF125 & SAND. OPERATIONS SUSPENDED UNTIL RIG AVAILABLE.
10-03-06: MIRU PU. REL PKRS. TIH W/BIT TO 3600'.
10-04-06: TIH & TAG FILL @ 3680. C/O SAND & FILL FR 3680-3950. PUH W/WS INSIDE SHOE @ 3600.
10-05-06: TIH & TAG @ 3950. NO FILL. TIH W/PKR & SET @ 3640'. RU SWAB.
10-06-06: SWABBING.
10-09-06: SWABBING. REL PKR.
10-10-06: TIH W/SUB PUMP & 113 JTS 2 7/8" TBG. END OF PUMP @ 3659. RIG DOWN. FINAL REPORT.
****STRAIGHT HOLE - NOT DEVIATED****

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 10/23/2006

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Chris Williams
CONDITIONS OF APPROVAL, IF ANY: TITLE

OC DISTRICT SUPERVISOR/GENERAL MANAGER

DATE

FEB 21 2007