

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-29493
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	L.R. KERSHAW
8. Well No.	12
9. Pool Name or Wildcat	MONUMENT TUBB
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3557' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>C</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>1650</u> Feet From The <u>WEST</u> Line Section <u>13</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ PB TO TUBB

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-12-06: MIRU. 10-13-06: TIH W/BIT TO 6080. 10-16-06: TIH W/GAUGE RING. TAG @ 5780'. TIH W/BIT & TAG @ 5780'. WORK MILL THRU TIGHT SPOT. TIH TO 6650'. NO OTHER TIGHT SPOTS. 10-17-06: TIH W/GAUGE RING ON WL TO 6660. TIH W/CIBP & SET @ 6637'. TIH W/DUMP BAILER. DUMP 25' OF CMT ON TOP OF CIBP. TIH W/PKR TO 5687'. SET PKR. REL PKR. 10-18-06: TIH W/CMT RET & WS TO 5580'. SET RET.
10-19-06: SQUEEZE BLINEBRY PERFS W/50 SX CL H, 3% D167, 2% D46, 3PPS D42 LEAD FOLLOWED BY 50 SX CL H, 25PPS D29. PUMP 10 BBLs FRESH WATER SPACER. MIX & PUMP 100 SX CMT 1.7 BPM @ 1200 PSI. FLUSH W/24 BBLs WTR. SQUEEZE TO 3500 PSI. 25 SX CMT IN FORMATION. UNSTING FROM RET. PUH. REV CMT OUT OF TBG. TIH W/DC & WS. LEAVE 1000' ABOVE RET. 10-20-06: TIH W/WS. TAG CMT @ 5575'. DO CMT TO RET. DO RET. 10-23-06: TAG FILL. DO BTM OF RET (BIT QUIT MAKING HOLE) TIH W/NEW BIT & TAG @ 5580'. DO CMT FR 5580-5740'.
10-24-06: TAG @ 5740. DO CMT FR 5740-5850. FELL OUT OF CMT. TIH TO 6620'. 10-25-06: PERF 6348-6382, 6400-6428, 6438-6457, 6478-6500, 6510-6535, 6560-6567. TIH W/PKR & SN TO 6248. SET PKR. 10-26-06: ACIDIZE PERFS 6348-6567' W/4000 GALS 15% HCL. RU SWAB. TIH & SET BOMBS W/3000 PSI ELEMENTS. 10-30-06: TIH & FISH PSI BOMBS. CHANGE RAMS TO 3 1/2". 10-31-06: TIH W/ISOLATION PKRS. SET BTM PKR @ 6255. SET TOP PKR @ 5672. 11-03-06: FRAC 6348-6567' W/73,000 GALS 50 QUALITY CO2 W/WF 150 PAD. 11-06-06: TIH W/SLICK LINE & TAG FILL @ 6460'.L 11-07-06: TIH W/BAILER & TAG SAND FILL @ 6424'. C/O TO 6460'. TIH W/NEW BAILER TO ABOVE PERFS @ 6250'.
11-08-06: TAG FILL @ 6460. BAIL SAND FROM 6460-6620. PUH ABOVE PERFS. 11-09-06: TAG FILL @ 6610. C/O TO 6620. TIH W/PKR & SET @ 6254'. RU SWAB. 11-10-06: WELL FLOWING. 11-13-06: FLOW WELL TO FRAC TANK. REL PKR. MOVE IN PROD TBG. 11-14-06: TIH W/193 JTS 2 7/8" TBG, TAC, 6 JTS 2 7/8" TBG, 1 JT IPC, SN, PERF SUB & BPMJ. SET TAC. 11-15-06: TIH W/PMP & RODS. SPACE OUT PUMP. HANG WELL ON. LOAD & TEST. 11-16-06: RIG DOWN. FINAL REPORT W/O COMPLETION TEST
11-21-06: ON 24 HR OPT. PUMPING 20 OIL, 141 GAS, & 17 WATER. GOR-7050

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 11/28/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Chris Williams TITLE DISTRICT SUPERVISOR/GENERAL MANAGER
CONDITIONS OF APPROVAL, IF ANY: DATE

FEB 21 2007