

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-29493

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RES. ☐ OTHER ☐

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH RD, MIDLAND, TX 79705

7. Lease Name or Unit Agreement Name

L.R. KERSHAW

8. Well No.

12

9. Pool Name or Wildcat

MONUMENT TUBB

4. Well Location

Unit Letter C : 660 Feet From The NORTH Line and 1650 Feet From The WEST Line

Section 13 Township 20-S Range 37-E NMPM LEA COUNTY

10. Date Spudded

10/12/2006

11. Date T.D. Reached

10/26/2006

12. Date Compl. (Ready to Prod.)

13. Elevations (DF & RKB, RT, GR, etc.)

3557' GL

14. Elev. Csghead

15. Total Depth

7670'

16. Plug Back T.D.

6612'

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6348'-6567' TUBB

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

N/A

22. Was Well Cored

No

23.

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6254'	

26. Perforation record (interval, size, and number)

6348-6567'

SQZ'D BLINEBRY PERFS 5766-6022'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6348-6567'

ACIDIZED W/4000 GALS 15% HCL

FRAC W/73,000 GALS CO2

5766-6022'

SQZ W/100 SX CL H

28.

PRODUCTION

Date First Production 11/21/2006		Production Method (Flowing, gas lift, pumping - size and type pump) ROD PUMPING					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 11-21-06	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 20	Gas - MCF 141	Water - Bbl. 17	Gas - Oil Ratio 7050	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments NONE

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 11/28/2006

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375