Submit 3 copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO. 30-025-32944

5. Indicate Type of Lease: STATE ☐ FEE ☑

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

7. Lease Name or Unit Agreement Name: R.R. SIMS 'A'

1. Type of Well: OIL WELL ☑ GAS WELL ☐ OTHER

2. Name of Operator: CHEVRON USA INC

8. Well No. 6

3. Address of Operator: 15 SMITH RD, MIDLAND, TX 79705

9. Pool Name or Wildcat: LANGLIE MATTIX 7 RIVERS QUEEN GRAYBURG

4. Well Location

Unit Letter M : 500 Feet From The SOUTH Line and 375 Feet From The WEST Line

Section 4 Township 23-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3324' GL, 3339' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☑	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPERATION	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER: RECOMPLETE TO GRAYBURG	☑		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-22-06: SPOT RIG. 8-24-06: INSTALL WEDDING BAND ON TBG & TIE ROPE TO PMPNG TEE. RESPOT RIG. 8-25-06: TIGHTEN BOP.
8-28-06: RDPU. START LAYING FLOW BACK LINE TO TANK. 8-29-06: MIRU WORKOVER RIG. TIH W/BIT & TAG @ 3923.
8-30-06: RU FLOW DOWN LINE. TIH W/PKR & SET @ 3905'. (ABOVE CIBP) REL PKR. ISOLATE LEAK @ 3491-3524.
8-31-06: REL PKR & TIH W/2 JTS TO 3552. SPOT 250 GALS ACID W/18 BW. POOH W/2 JTS & SET PKR. TOH W/PKR. TIH W/RET ON 107 JTS.
9-05-06: PUMP 10 BBLS WATER THRU CMT RET. TEST TBG & SET TOOL @ 3381'. PRESS BACKSIDE TO 270 PSI. MIX 150 SACKS CL C W/2% CACL. DISPLACE CMT W/8.6# @ 1 BPM @ 1177 PSI. PULL OUT OF RET. REV OUT 7.5 BBLS. 9-06-06: TIH W/BIT & TAG @ 3371'. RU SWAB.
9-07-06: TAG CMT @ 3380'. DRILL OUT RET & DRILL OUT OF CMT @ 3515'. TIH W/BIT & TAG CIBP @ 3923'. DRILL CMT TO 3987. KNOCKED CIBP LOOSE. PUSH CIBP DN TO 4100'. 9-11-06: RUN GR/CBL/CCL FR 4012-SURFACE.
9-12-06: TIH W/CIBP & WIRELINE & SET @ 3985'. PERFORATE FR 3696-3706, 3724-34, 3770-80, 3790-94, 3798-3802, 3806-12, 3818-24, 3832-40, 3845-48, 3852-60, 3890-3900, 3912-20, 3935-45. TIH W/CMT BAILER & DUMP 10' CMT ON TOP OF CIBP. TIH W/PPI TOOL ON WS. SET TOOL.
9-13-06: REL PKRS & TIH TO 3950'. SPOT 24 BBLS ACID. MOVE PKRS UP TO STRADDLE PERFS 3935-45, & 3912-20, 3890-3900, 3850-60, COMMUNICATED. REL PKRS & MOVE UP TO 3845-48. SET PKR. REL PKR. MOVE UP TO 3832-40, 3818-24, 3806-12, 3798-3802, 3790-94, 3770-80. REL PKR. SET IN BLANK PIPE. PKRS DIDN'T HOLD. REL PKRS. MOVE ABOVE TOP PERF & RESET PKRS. NO HOLD. REL PKR. MOVE TO BELOW BTM PERF & REV OUT ACID. TIH & FISH FLUID CONTROL VALVE. TIH W/PPI TOOLS. SET TOOLS ABOVE PERFS & TEST TOOLS.
9-14-06: TIH W/PKRS. ACIDIZE 3696-3945' W/227 GALS ACID.REL PKRS. POOH TO 3658'. REV OUT 40 BBLS DN BS TO FLUSH CSG. SET PKR. RU SWAB. 9-15-06: WELL FLOWING. 9-18-06: REL PKR. TIH W/PKR ON 3 JTS 3 1/2" TBG. SET PKR @ 3600'. 9-19-06: REL PKR. TIH W/40 JTS KILL STRING. 9-20-06: TIH W/PKR & SET @ 3601'. 9-21-06: FRAC 3696-3945' W/88,000 GALS YF125 & SAND. 9-25-06: TIH & TAG FILL @ 3910'. FLOW WELL TO FRAC TANK. REL PKR. CIRC W/10# BRINE. CAME IN ON BACKSIDE. TIH W/BIT & STAY ABOVE TOP PERF. 9-26-06: TIH & TAG @ 3917'. CLEAN OUT TO 3975'. TIH W/PKR & SET @ 3643'. RU SWAB. 9-27-06: SWABBING. 9-28-06: RUN PRISM LOG FR 3643-3975'. SET PLUG IN PROFILE ON PKR @ 3643'. WELL FLOWING. MOVE IN PRODUCTION TBG. 9-29-06: TIH W/112 JTS 2 7/8" TBG. TAG PKR & SPACE OUT TBG. CIRC W/100 BBLS PKR FLUID. LATCH ONTO PKR. RIG DOWN. FINAL REPORT. W/O COMPLETION TEST.
10-23-06: ON 24 HR OPT. PUMPING 46 OIL, 30 GAS, & 363 WATER. TBG-150#, CSG-10#.

FEB 2007 Received Hobbs OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 10/24/2006

TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Chris Williams TITLE DISTRICT SUPERVISOR/GENERAL MANAGER DATE FEB 21 2007

CONDITIONS OF APPROVAL, IF ANY:

DeSoto/Nichols 12-93 ver 1.0