

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34209
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	H.T. ORCUTT 'E'
8. Well No.	3
9. Pool Name or Wildcat	SKAGGS; GLORIETA NW
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3600' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>E</u> : <u>1650'</u> Feet From The <u>NORTH</u> Line and <u>330'</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3600' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ DHC #3757-A (3 ZONES)

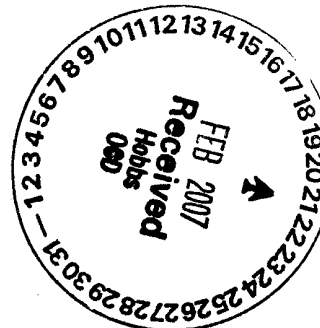
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-15-2006: THE CIBP WAS REMOVED AND THE NW SKAGGS GLORIETA, MONUMENT PADDOCK, & THE WEIR BLINEBRY PRODUCTION WAS DOWNHOLE COMMINGLED.

2-12-07: ON 24 HR OPT. PUMPED 105 OIL, 157 GAS, & 523 WATER.

PERCENTAGES:	OIL	GAS	WATER
WEIR BLINEBRY	49%	74%	10%
NW SKAGGS GLORIETA	46%	0%	83%
MONUMENT PADDOCK	5%	26%	7%

BLINEBRY 52 OIL, 116 GAS, & 52 WATER
GLORIETA 48 OIL, 0 GAS, & 436 WATER
PADDOCK 5 OIL, 41 GAS, & 35 WATER



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 2/20/2007

Telephone No. 432-687-7375

TYPE OR PRINT NAME Denise Pinkerton

(This space for State Use)

APPROVED Chris Williams

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 21 2007

DeSoto/Nichols 12-93 ver 1.0

2-12-07

Orcutt Production Allocations

	Production			Percentages		
	O	W	G	O	W	G
Blinebry	52	52	116	49.5%	9.9%	73.9%
Glorietta	48	436	●	45.7%	83.4%	0.●%
Paddock	5	35	41	4.8%	6.7%	26.1%
Total Fluid	105	523	157	100.●%	100.●%	100.●%