

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-34209

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐ DHC #3757-A

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH RD, MIDLAND, TX 79705

4. Well Location

Unit Letter E : 1650' Feet From The NORTH Line and 330' Feet From The WEST Line

Section 2 Township 20-S Range 37-E NMPM LEA COUNTY

10. Date Spudded

12/15/2006

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

12/12/2006

13. Elevations (DF & RKB, RT, GR, etc.)

3600' GL

14. Elev. Csghead

15. Total Depth

7208'

16. Plug Back T.D.

6440'

17. If Mult. Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5775-5880 BLNB, 5310-5394 GLOR, 5660-5740 PADDOCK

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

N/A

22. Was Well Cored

NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	5350'	

26. Perforation record (interval, size, and number)

5775-5880, 5310-5394, 5660-5740

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5660-5740'	ACIDIZE W/2500 GALS 15% HCL
5367-5394'	ACIDIZE W/1500 GALS 15% HCL
5310-5342'	ACIDIZE W/1000 GALS 15% HCL

28. PRODUCTION

Date First Production 12/12/2006		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - SUB PUMP					Well Status (Prod. or Shut-in) PROD	
Date of Test 2-12-07	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 105	Gas - MCF 157	Water - Bbl. 523	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 37.8		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments DHC #3757-A

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 2/20/2007  
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375