DISTRICT I P.O. Box 1980, DISTRICT II	Hobbs, NM	88241-1980		Energy, I	Mineri	State of N els and Natu			epartment		I		Form C-104 bruary 10,199
	er DD, Arlesia	a, NM 88211-07	'19	OIL CO	ONS	SERVA	TION	DIV	VISION	s	ubmit to		ctions on bac District Offic
ISTRICT III		NH 07440				P.O. Box							5 Copie
000 Rio Brazo	S RO., AZIEC,	NM 67410		Sar	nta F	e, New Me	exico 87	504-2	088			AMENDE	D REPORT
O. Box 2088,	Santa Fe, NI	W 87504-2088		OR ALLOV				17471			ר פ ר		
				and Address		LE AND A					RID Nun	ober	
		Ope	rator Name	and Address						00	432		
CHEVRON										³ Re	ason for F	iling Code	
5 SMITH R	D, MIDLAN	ID, TX 79705	i						ANCE	757-	A RC	-	
4 40	Number					5 Pool Na						⁸ Pool	Code
	025-34209					MONUMENT		ĸ					7080
7 P	roperty Code					* Property	/ Name					° We	ell No.
	22114					H.T. OR	CUTT 'E'						3
¹⁰ Surfac	e Locatio	n											
li or lot no.	Section	Township	Range	Lot.Idn	Fee	t From The	North/Se			m The		Vest Line	County
E	2	20-S	37-E			1650'	NO	RTH	330'		W	EST	LEA
¹¹ Bottor	m Hole Lo	cation											
JI or lot no.		Township	Range	Lot.ldn	Fee	t From The	North/S	outh Lir	ne Feet Fro	m The	East/V	Vest Line	County
			<u> </u>										
² Lse Code	13 Producin	ng Method Code	¹⁴ Gas Co	onnection Date	15	C-129 Permit	Number	1	6 C-129 Effec	tive Date		¹⁷ C-129 E	Expiration Date
S	<u> </u>	P								·····		1	
I. Oil an	d Gas Tra	nsporters											
18 Transpor	rter		ransporter Na			20 PO	2	21 O/G	;			D ULSTR Lo	cation
OGRID			and Address			28212	250	0				-S-37-E	
34053	3	PU	AINS TRUC	KING		20212						OUNTY	
024650	0		TARGA			28212	251	G				-S-37-E JNTY, NM	
												18-000-920	
V. Produc	ced Water	-											
23	POD								and Description				
2	821252	<u> </u>				E-2	2-20-5-37	E, LE/	A COUNTY, I	MM			
. Well C	Completior	n Data											
25 S	Spud Date		26 Ready D	ate		27 Total Dep	oth		28 PBTC)			forations
13	2/15/2006		12/12/20			7208'			644	0'			60-5740'
	HOLE SIZE		³¹ C	ASING & TUBIN	NG SIZ	E	32	DEPT	ISET		3:	SACKS CE	MENT
NO CHANGE													
			<u> </u>										
^{I.} Well T	est Data												
34 Date 1	New Oil		elivery Date		ate of T			h of Tes	t 38	Tubing Pr	essure	³⁹ Cas	ing Pressure
	5/2006		12-2006		2-12-0			HRS		4 AOF		45 -	st Method
40 Chok	e Size		i - Bbls. 05/5		ter - Bb 523/35			57/41		AOF		19	P
16 harshu and		es and regulations				<u>_</u>							
Division hav	ve been compli	ed with and that th	e Information gi	ven above				OI					
is true and c	complete to the	best of my knowle	dge and belief.				Approve	d Bv		la	Ű	elle	m
Signaturo	A.		Pin	terton))		••			-			
Signature 6	~ ser	me	110			dC	TEASTR	ICT	SUPERVI	SOR/	GEN	ERAL M	ANAGER
Printed Nam	ne 🗸 De	enise Pinkerto	n			` `	19809 <u>-11</u>	·····					
Title Re	egulatory S	pecialist					Δορτονο	l Data				7	
						{ '	-phina		·FEB	2^{-1}	201	11	
Date 2	2/20/2007		Telepi	none 43	2-687	-7375							
47 If this is a c	change of oper	ator fill in the OGF	RID number and	name of the previ	ious ope	arator							
			• •								Title		Date
	Previo	us Operator S	ignature	Printe	u Nan	IG.							2410

DeSolo/Nichols 12/93 ver 1.10

<u>DISTRICT I</u> P.O. Box 1980, DISTRICT II	Hobbs, N	M 88241-1980		Energy, M			iew Mexico rai Resourc		Depa	urtment.			Form C-104 bruary 10,199 ctions on bac
DISTRICT III 1000 Rio Brazo DISTRICT IV	s Rd., Azt	esia, NM 88211-0 ec, NM 87410 NM 87504-2088	719	OIL CC San	P.O.	Box	TION] 2088 exico 8750			_	ubmit t	o Appropriate	5 Copie
<u>I.</u>		RÉ			ABLE AN	ID A	UTHORIZ	ATI	ION	TO TRANSPO			
CHEVRON			erator Name	and Address						- OG	RID Nu 43:		
		AND, TX 7970	5							³ Rea	ason for	Filing Code	
			-					0	k)¢	NC 3757-	<u>A</u> R		
	Number 025-3420	9				ool Na: SS; GL	me .ORIETA NW					⁶ Pool 97	Code 7203
	roperty Co						Name					* We	ell No.
10	22114				H.T	. OR	CUTT 'E'				l		3
I. ¹⁰ Surfac UI or lot no.	e Local Section		Range	Lot.ldn	Feet From	The	North/Sout	th Lir	ne	Feet From The	East/	West Line	County
E	2	20-S	37-E	Louisti	1650'		NORT			330'		VEST	LEA
¹¹ Bottor	n Hole l	_ocation											
UI or lot no.	Section		Range	Lot.ldn	Feet From	The	North/Sou	th Lii	ne	Feet From The	East/	West Line	County
² Lse Code S	¹³ Produ	cing Method Code	¹⁴ Gas Co	onnection Date	¹⁵ C-129	Permit	Number	1	¹⁸ C	C-129 Effective Date		¹⁷ C-129 E	Expiration Date
	<u> </u>												,
II. Oil and ¹⁶ Transpor		ransporters	ransporter Na	ame	20	, bot) 21	0/0	G T			OD ULSTR Lo	cation
OGRID)		and Address			28212		0	_			d Description 0-S-37-E	
34053		PL	AINS TRUC	KING		20212	.50	0				COUNTY	
024650			TARGA			28212	251	G				0-S-37-E	
024000	, 											UNTY, NM 118-000-920	
	-												
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	ced Wat	er]
	POD 821252				-	10	DULSTRLoc -20-S-37-E,						
	ompleti												
wenc	pud Date		²⁶ Ready Da	ate	27 Tot	al Dep	th			28 PBTD	T	29 Perf	orations
12	/15/2006		12/12/20	06	-	7208'				6440'			0-5394'
30 IO CHANGE	HOLE SI	ZE	31 C/	ASING & TUBING	S SIZE		³² D	EPTH	H SE	T		33 SACKS CEN	MENT
					.								
Well Te	est Data												
34 Date N			livery Date		e of Test		37 Length of		ŧ	38 Tubing Pre	essure	³⁹ Cas	ing Pressure
40 Choke			12-2006 - Bbls.		-12-07 - Bbis.	+	24 Hi ⁴³ Gas - I			44 AOF		45 Tes	t Method
)5/48		3/436		157						P
		ules and regulations plied with and that th						OIL	LC	ONSERVAT	ION	DIVISIC	2N
is true and c	omplete to t	he best of my knowle	dge and belief.			F	Approved	By:		Chis ?	Ũ	tle	m
ignature Ø	Ôç.	miely	inker	ton		_ *			•	SUPERVISC	R/C	ENERAL	MANAGE
rinted Nam	e (Denise Pinkerto	n			4							
Title Re	gulatory	Specialist				A	Approval D)ate	:	FEB 21	200	17	
Date 2/	20/2007		Teleph	one 432-	687-7375	L							
17 If this is a ci	hange of op	erator fill in the OGR	D number and	name of the previou	s operator								
	Previ	ous Operator Si	onature	Printed I	Name		·····	·		т	itle		Date
			J										

DeSolo/Nichols 12/93 ver 1.10

	Hobbs, NM	88241-1980		Energy,	Sta Minerais ai		lew Mexi Iral Resou		partment		Revised Fe	Form C-10 bruary 10,199
STRICT IL D. Box Drawer STRICT III	r DD, Artes	ia, NM 88211-07	/19	OIL C	ONSE	RVA O. Box		DIV	ISION 8	Submit te		e District Offic 5 Copie
0 Rio Brazos	s Rd., Aztec	, NM 87410		Sa	anta Fe, N			504-208	38			ED REPORT
. Box 2088, S	Santa Fe, N	M 87504-2088						74710	N TO TRANSP		AMEND	
				and Addres			UTHOR				mber	<u></u>
HEVRON U	JSA INC	Ope								43		
5 SMITH R	D, MIDLAI	ND, TX 79705	i						Re	ason for	Filing Code	
		·						ø	AC#375	794 R		
	Number 25-34209					Pool Na NEIR BL	me .INEBRY				⁶ Pool 6	l Code 3780
	operty Code				0	Property	/Name				° We	ell No.
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	e Locatio		-				1		Fact From The			0
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11			0.1				1 1101			I		
Bottom	1 Hole Lo Section	Township	Range	Lot.ldn	Feet From	n The	North/Sc	outh Line	Feet From The	East/	West Line	County
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Lse Code	13 Producia	ng Method Code	¹⁴ Gas Co	nnection Date	¹⁵ C-12	9 Permit	Number	18	C-129 Effective Date		17 C-129 E	Expiration Date
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		nsporters				~			······	17		
¹⁸ Transporte OGRID	er	¹⁹ Tr	ransporter Na and Address	me		20 POE)	²¹ O/G			D ULSTR Lo d Description	cation
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024650	-		TARGA			28212	251	G)-S-37-E	
							1		1 1	EA CO	UNTY, NM	
											118-000-920	
110000	ed Water	r							ME			
23 F	POD	r							ME			
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²³ F 282 Well Co	POD 21252 ompletior	Data	28		27	E-2	-20-S-37-E		I Description OUNTY, NM		118-000-920	
²³ F 282 Well Co ²⁵ Sp	POD 21252	Data	28 Ready Da 12/12/200		27 Т	-01	-20-S-37-E		ME		29 Perf	orations 5-5880
23 F 282 Well Co 25 Sp 12/1	POD 21252 Dimpletion Dud Date	Data	12/12/200			E-2	-20-S-37-E		I Description OUNTY, NM ²⁸ PBTD 6440'	ETER #	29 Perf	orations 5-5880
²³ F 282 Well Co ²⁵ Sp 12/- ³⁰ I	POD 21252 ompletion bud Date 15/2006	Data	12/12/200	06		E-2	-20-S-37-E	E, LEA C	I Description OUNTY, NM ²⁸ PBTD 6440'	ETER #	29 Perf 577	orations 5-5880
²³ F 282 Well Co ²⁵ Sp 12/- ³⁰ I	POD 21252 ompletion bud Date 15/2006	Data	12/12/200	06		E-2	-20-S-37-E	E, LEA C	I Description OUNTY, NM ²⁸ PBTD 6440'	ETER #	29 Perf 577	orations 5-5880
23 F 282 Well Co 25 Sp 12/ 30 J 10 CHANGE	POD 21252 pmpletion pud Date 15/2006 HOLE SIZE	Data	12/12/200	06		E-2	-20-S-37-E	E, LEA C	I Description OUNTY, NM ²⁸ PBTD 6440'	ETER #	29 Perf 577	orations 5-5880
²³ F 282 Well Co ²⁵ Sp 12/ ³⁰ J 10 CHANGE	POD 21252 pmpletior bud Date 15/2006 HOLE SIZE	Data	12/12/200 ³¹ CA	96 SING & TUBII	NG SIZE	E-2	-20-S-37-E th 	E, LEA C	I Description OUNTY, NM 28 PBTD 6440' ET	ster #"	²⁹ Pert 577 ³ SACKS CEM	orations 5-5880 //ENT
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