

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34329
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	JAYHAWK
8. Well No.	1
9. Pool Name or Wildcat	SKGS GLOR/WEIR BLNBRY/MON TUBB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐ DHC #3707	
2. Name of Operator CHEVRON USA INC	
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705	
4. Well Location Unit Letter <u>M</u> : <u>330'</u> Feet From The <u>SOUTH</u> Line and <u>330'</u> Feet From The <u>WEST</u> Line Section <u>35</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3597'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: RECOMPLETE BLINEBRY-PADDOCK & DHC ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-30-06: MIRU. 10-31-06: TIH W/RBP & WS TO 6690'. PUH TO 6453'. SET RBP.
11-01-06: PERF 5883-5892, 5869-5878, 5845-5850, 5818-5827, 5804-5808, 5773-5782. TIH W/PKRS & WS TO TD. PUH. MARK SETTINGS. SET PKR.
11-03-06: ACIDIZE PERFS 5892-5773' W/1500 GALS NEFE 15% ACID. SPOT 34 BBLS ACID IN TBG. UNSET PKR. FLUSH CSG W/50 BBLS. SET PKR @ 5766. RU SWAB. TIH W/DH PRESSURE BOMB. 11-06-06: TIH & FISH PSI BOMBS FROM TBG. SWAB WELL. REL PKRS.
11-07-06: TIH W/FRAC PKR, 180 JTS 3 1/2" WS TO 5675'. SET PKR.
11-09-06: FRAC BLINEBRY ZONE 5892-5773' W/1515 BBLS YF125ST & SAND.
11-10-06: TAG FILL @ 5820' REL PKR. TIH W/BIT & TAG @ 5820'. TAG FILL @ 6232'. PUH ABOVE PERFS TO 5600'. 11-13-06: TIH W/PKR ON 180 JTS TBG & SET @ 5750'. RU SWAB. 11-14-06: TBG PSI-150 PSI. SWAB.
11-15-06: SWABBING. 11-16-06: REL PKR. TIH W/RBP & WS TO 5700'. SET RBP. LOAD & TEST CSG TO 500 PSI.
11-17-06: TIH W/GUNS & PERF 5344-54, 5369-5376, 5379-5389. TIH W/PPI TOOLS 12' SPACING TO TD. MARK SETTINGS. SET TOOLS ABOVE PERFS. LOAD & TEST TOOL.
11-20-06: ACIDIZE 5379-5389'. START TO PUMP ACID COMM UP. PUH. 5369-5376-PUMP 1500 GALS 15% NEFE. PUH. 5344-5354-PUMP 90 BBLS 15% ACID. REL PKR. FLUSH ANN. PUH. SET PKR @ 5324. SN @ 5300. RU SWAB.
11-21-06: SWABBING.
11-22-06: REL PKR. TIH W/PKR & WS. SET PKR @ 5324. SN @ 5300. TIH & SET PSI BOMB IN SN.
11-27-06: PUMP 1 DRUM SCALE INHIB IN 60 BBLS FLUSH W/200 BBLS WTR. REL PKR. TIH W/RET HEAD & 2 3/8" WS TO RBP. LATCH ONTO RBP. PUH ABOVE PERFS.
11-28-06: TOH W/RBP. TIH W/RET HEAD & WS. TAG FILL @ 6227'. C/O SAND FILL FR 6227-6453'. LATCH ONTO RBP. GET OFF RBP & CIRC CLN. LATCH ONTO RBP. PUH ABOVE PERFS.
11-29-06: TIH W/2 7/8" PROD TBG OPEN ENDED. 11-30-06: N/A 12-01-06: MAKE UP SUB PUMP. TIH W/TBG & SUB PUMP.
12-04-06: RIG DOWN. FINAL REPORT. WAIT ON COMPLETION TEST.
12-04-06: ON 24 HR OPT. PUMPING 98 OIL, 77 GAS, & 412 WATER (DHC BETWEEN 3 ZONES)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 1/5/2007
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Chris Williams DATE FEB 21 2007
CONDITIONS OF APPROVAL, IF ANY: OC DISTRICT SUPERVISOR/GENERAL MANAGER