

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

200 N. Loraine, Ste. 800 Midland, TX 79701

3b. Phone No. (include area code)

432-620-6740

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FNL & 330 FEL
Unit Ltr. H, Section 23, T-20S, R-36E

5. Lease Serial No.

LC 030143-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Eunice Monument
South Unit B #906

9. API Well No.

30-025-04295

10. Field and Pool, or Exploratory Area

Eunice Monument; Grayburg-
San Andres

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☒ Other Plug Back &☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon

Stimulate

☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1. MIRUPU. POOH w/rods & pump. ND WH. NU BOP. RIH & check for fill.
2. MIRU Scanalog. POOH w/production tbq & scanalog tbq while POOH.
3. PB to +/-3,960' w/100 mesh sand. RIH & tag sand. PBDT should be close to 3,960'.
4. RU WL & dump 2 sks of Class "C" cement + 2% bentonite on top of sand plug. Mix cement w/15 gals total water.
5. WOC & tag cement plug. RIH w/Sonic Hammer on workstring. RU stripping head.
6. MIRU acid company and pressure test lines to 2000 psi.
7. Sonic Hammer perfs & openhole w/brine while circulating to reverse pit. Circulate hole clean. Close in backside & SH perfs & openhole w/3,000 gals 20% 90/10 in injection mode. Flush acid w/brine. Drop ball to shift sleeve in tool. RDMO.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Kristy Ward

Title

Regulatory Analyst

Date 02/05/07

FEB 12 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

LES BABYAK
PETROLEUM ENGINEER

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EMSUB #906
Plug Back & Stimulate
Cont'd.

8. Flow back or RU swab and swab back acid load. POOH w/SH.
9. RIH with production tbg, rods, and pump.
10. ND BOP. NU WH. RWTP. RDMOPU.