

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-04658

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Eunice Monument South Unit

8. Well Number 383

9. OGRID Number 005380

10. Pool name or Wildcat Eunice  
Monument; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

XTO Energy, Inc.

3. Address of Operator

200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location

Unit Letter G : 1980 feet from the North line and 1980 feet from the East line

Section 16 Township 21S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type                      Depth to Groundwater                      Distance from nearest fresh water well                      Distance from nearest surface water                     

Pit Liner Thickness:                      mil Below-Grade Tank: Volume                      bbls; Construction Material                     

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Reactivate & RWTP ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram for proposed completion or recompletion.

1. MIRUPU. MI and rack up 4,000' of 2-7/8" workstring. ND WH. NU BOP.

2. RIH w/ 7" packer on 2-7/8" WS and tag CIBP to verify setting depth of 3,700'. Test CIBP to 500#.

3. POOH w/ packer & WS. PU and RIH w/ RBP, packer, and WS to 3,690'. Set RBP and PUH as necessary and locate leak. Establish a rate/pressure to verify location of leak. If leak is not found to be in interval 3,080 - 3,150' (squeezed perfs) be sure and pressure test these squeezed perfs to 500#.

4. RIH w/ 5-1/2" bit and drill collars on 2-7/8" WS. Drill out squeeze then pressure test squeezed interval(s) to 500#.

5. Drill out CIBP at 3,700' and clean well out to TD at 3,950'. Circulate hole clean. POOH w/ bit, scraper, and WS.

6. MIRU pressure test lines to 5,000 psi.

7. PU and RIH w/7" treating packer on 2-7/8" WS. Set packer at 3,765'. Load and test backside to +/- 500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 01/31/07

Type or print name Kristy Ward

E-mail address: kristy\_ward@xtoenergy.com

Telephone No. 432-620-6740

For State Use Only

APPROVED BY: Gary W. Wink TITLE                      DATE                     

Conditions of Approval (if any):

OCD

**EMSU #383**  
**Reactivate & RWTP**  
**Lea County, New Mexico**

8. Monitor backside and breakdown/treat open hole by pumping 6,200 gals 20% NEFE 90/10 in 4 stages dropping rock salt for block between each stage. Pump schedule as follows:
  - a. 1,000 gals acid
  - b. 750 # rock salt in 20 bbls brine
  - c. 1,500 gals acid
  - d. 1,250 # rock salt in 30 bbls brine
  - e. 1,750 gals acid
  - f. 1,750 # rock salt in 40 bbls brine
  - g. 2,000 gals acid
  - h. Total of 6,250 gals of 20% 90/10 Acid and 3,750# rock salt.
9. RDMO Cudd pumping.
10. Flow back or RU swab and swab back acid load.
11. POOH w/ packer and workstring.
12. RIH with production tbg, rods, and pump. Pump/rod string and/or ESP should be initially designed for 1,000 bfpd rate.
13. ND BOP. NU WH. RWTP. RDMOPU.