OCD - HOBBS

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

6. If Indian, Allottee or Tribe Name

BU	IREAU OF LAND MANAGEMENT
DO NOT USE THIS	NOTICES AND REPORTS ON WELLS form for proposals to drill or to re-enter an

5. Lease Serial No. 0641/8-mm LC 22700T

AN CHARGE TO THE PARTY OF THE P			
SUBMIT IN TRIPLICATE - Other Instructions on heyerse side. No. 1. Type of Well	7. If Unit or CA/Agreement, Name and/or No.		
Oil Well Gas Well Other	8. Well Name and No.		
2. Name of Operator			
Latigo Petroleum FAY 1-432-618-0719	Eva Blinebry #1		
3a. Address	9. API Woll No.		
P.O. Box 10304, Midland, Tx.	30-025-10936		
	10. Field and Pool, or Exploratory Area		
4. Location of well (radiage, Sec., 1., K., M., or Survey Description)	Langlie Mattix 7 rvrs		
1980' from South line & 660' from East line	11. County or Parish, State		
Sec. 34 Township T-23-S-R 37 E			
	Lea, N. Mex.		
12 CHECK ADDRODDIATE DONORS TO THE			

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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RE			
THE STATE BOX(ES) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OT	HER	DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Production (Start/Resume) Fracture Treat Reclamation New Construction Recomplete XX Plug and Abandon Plug Back Water Disposal	Water Shut-Off Well Integrity Other			
2 December Deservation Co.			9910111			

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed were and approximate deration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical derins of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a non-interval, a Borm 3160-45 and be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been displaced, and the operation has

- 1) Circulate into Steel Pit. 75 or 35 cm T Set C.I.B.P. at 3,250', cap w/ 15 sx cement. Circulate Well Bore w/ 10# Salt Gel mud. Circulate into Steel Pit. 2)
- 3)
- 4)
- Spot 20^2 sx cement Plug at 2,502". Spot 20^2 sx Plug at 1,650', WOC, TAG. 5)
- Spot 110 sx cement Plug from 550' to Surface.
- Install Dry Hole Marker.

FEB 1 2 2007 LES BABYAK PETROLEUM ENGINEER

CEMENT PLUES WUST BE WINIMM 25 5%						
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			SEE A	TTACHE	DFOR	
Howard Boatright	Title	Agent	COND	ITIONS (OF APPRO)VAI
Signature 113000	Date	2/5/07		t.		
THE SPACE FOR SELECTION	Approximation of the contract					
Approved by		Title		Date	100	
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.		Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





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