Submit 3 Copies To Appropriate Office District I	3 Copies To Appropriate District State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-11877  5. Indicate Type of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE S	
District IV Santa Fe, NM 8/303		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name SHAHAN 33
1. Type of Well: Oil Well			8. Well Number 3
2. Name of Operator			9. OGRID Number
INFLOW PETROLEUM RESOURCES, LP  3. Address of Operator			225789 10. Pool name or Wildcat
1			LANGLIE MATTIX (7 RVRS-Q-GRAYBRG)
4. Well Location			
Unit Letter G : 1980 feet from the North line and 1650 feet from the East line			
Section 33 Township 25S S Rang Rang North North County LEA			
11. Elevation (Show whether DB, RKB, RT, Charge)			
Pit or Below-grade Tank Application or Closure \( \sqrt{10} \)			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐			
OTHER		OTUED.	
OTHER:  OTHER:  OTHER:  OTHER:  OTHER:  OTHER:  The state of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
05/2-3/06	MIRU pulling unit. RIH with 80 jts 2-3/8" tbg, J-55, 4.7#/ft , tag up 2587.5' & LD 1 jt. RU swabline, swab 3 runs.		
05/04/06	Bled down 20 psi WHD pressure. RU swab, pump 100 bbls to circulate, made 12 swab runs, fluid stayed at 1500'		
05/5-8/06	Swab well 12 runs lowered fluid from 1400' to 2000'. RD swab, RIH and set CIBP @ 2558'. Swab well, fluid level stayed at 2000' to 2100'.		
	MIDI I pulling unit DII I with	- 00 3/" rada 9 4 4/0" h	harma incent number. Charle number
05 - 06/06	MIRU pulling unit. RIH with 99 ¾" rods & 1-1/2" brass chrome insert pump. Check pump action. Set Lufkin 160 pumping unit and electrify location.		
12/4-6/06	MIRU pulling unit. Reperforate Yates 1 from 2512'-32' with 3-1/8" csg gun at 4 spf. Set treating packer at 2400' and pump 500 gal 15% NeFe acid job. Swab back load. Run 1-1/2" pump, rods and hang on.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or ejosed according to NMOCD guidelines $\square$ , a general permit $\square$ or an (attached) alternative OCD-approved plan $\square$ .			
grade tank has been/will be cons		D guidennes 🗀, a general permit 🗀	or an (attached) alternative OCD-approved plan [].
SIGNATURE Ky	A. Banbants	TITLE_CEO-IPR ENERGY,	LLC, GPDATE12/29/2006
Type or print name Rey A. Baribault E-mail address: rab@inflowpetro.com Telephone No. 469-916-8373			
For State Use Only	()	OC FIELD REPRESENTATIV	E II/STAFF MANAGER
APPROVED BY:	ywwww	TITLE	DATE
Conditions of Approval (if	arty):		
	V	•	FEB 2 2 2007