

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-20717  
5. Indicate Type of Lease  
STATE ☒ FEE ☐  
6. State Oil & Gas Lease No.  
B-1320

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
ConocoPhillips Company

3. Address of Operator  
P. O. Box 51810, Midland, TX 79710-1810

7. Lease Name or Unit Agreement Name  
Vacuum Glorieta East Unit  
Tract 1

8. Well Number 9

9. OGRID Number 217817

10. Pool name or Wildcat  
Vacuum Glorieta

4. Well Location

Unit Letter N : 330 feet from the South line and 1980 feet from the West line  
Section 28 Township 17S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3948' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Repair DH failure & return to production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/2/06 - 11/9/06 - Perform downhole work per the attached daily summary of work.

11/15/06 - Returned well to production.

12/7/06 - Test: 5 BO/D, 1 MCF/D, 635 BW/D.



hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Celeste Dale TITLE Regulatory Analyst DATE 01/30/07

Type or print name Celeste Dale

E-mail address:

Telephone No. (432) 688-6884

For State Use Only

Celeste.G.Dale@conocophillips.com

APPROVED BY: Gary W. Wink

TITLE

DATE

Conditions of Approval (if any)

00 FIELD REPRESENTATIVE MASTER MANAGER FEB 22 2007

## Daily Summary

API / UWI 300252071700	County LEA	State/Province NEW MEXICO	Surface Legal Location UL-N, Sec 28, T-17-S, R-35-E	N/S Dist (ft) 330.00	N/S Ref S	E/W Dist (ft) 1,980.00	E/W Ref W
Ground Elevation (ft) 3,948.00	Original Spud Date 5/11/1964	Rig Release Date 1/26/1995 6:00:00 PM	Latitude (DMS)	Longitude (DMS)			

Report Start Date 11/2/2006	Last 24hr Summary Conduct crew orientation @ Buckeye ofc. Drive to location, conduct JSA, & Tailgate Safety Meeting. Introduce Go card to crew. Perform rig audit along w/ Howard McNabb. Disconnect polish rod from bridle. (1 1/2" x 26'). LD horses head(Grasshopper Unit). COOH, LD 2'- 7/8" pony. LD 120- 7/8" D-90 rods. SION
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## Time Log

Dur (hrs)	Operation
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Report Start Date 11/3/2006	Last 24hr Summary Drive to location, conduct JSA, participate in Tailgate Safety Meeting, & Go program. TOH w/ rods & pump(Total of 243- 7/8" D-90 rods, w/ 1 3/4" Insert pump x 28'. Kill well, NDWH, NUBOP. RU scanners. TOH w/ 68 jts 2 3/8" tbg.(laid down 28 jts red & green). SIOWE
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## Time Log

Dur (hrs)	Operation
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Report Start Date 11/6/2006	Last 24hr Summary Drive to location, conduct JSA, Participate in Tailgate Safety Meeting. RU pump truck, kill well. RU & finish scanning tbg out of hole.Laid down total of 97 jts 2 3/8" tbg(red & green band). RD scanners.TIH w/ tbg out of derrick(all blue band). TOH LD 33 jts tbg.to 2000' as kill string. SION
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## Time Log

Dur (hrs)	Operation
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Report Start Date 11/7/2006	Last 24hr Summary Drive to location, conduct JSA & Tailgate Safety Meeting. RU pump truck. TOH & LD remainder of previous production string(193 jts total). RU testers, TIH w/ 20-175-THBC 30-6 tbg pump barrel w/ 2 3/8" SN & 4' Endura lift sub, 20 jts new 2 3/8" J-55 tbg, 4 1/2" TAC, 167 jts new 2 3/8" tbg(SN @ 6114') RD testers. SION
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## Time Log

Dur (hrs)	Operation
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Report Start Date 11/8/2006	Last 24hr Summary Drive to location, conduct JSA, & participate in Tailgate Safety Meeting. Kill well, NDBOP, set TAC, NUWH. TIH w/ 6' plunger, 2- 1 1/4" C Bars x 50', shear tool x 6", stabilizer x 2', 12- 1 1/2" C Bars x 300', stabilizer x 2', 67- 7/8" D 90 rods x 1675', & 107- 1" Fibercom rods x 3989'. Run 33' of 1" Fibercom subs, & 1 1/2" polish rod. SION
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## Time Log

Dur (hrs)	Operation
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Report Start Date 11/9/2006	Last 24hr Summary Drive to location, conduct JSA, participate in Tailgate Safety Meeting. Wait on pump truck doing work for me on a nearby well. Ru pump truck, load & test tbg. RU horses head, hang polish rod on bridle, space out pump 48" off bottom. Cycle pumping unit to confirm pump action to 500 psi. (Motor to be upsized to 75 HP, 10.5" sheave to be installed, & auxillary weights to be removed, move all ORO counter weights to 16" from end of crank) All groups notified of well status. RDMOPU
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## Time Log

Dur (hrs)	Operation
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