

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25703
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857943
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	40
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI  
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTION

2. Name of Operator  
CHEVRON USA INC

3. Address of Operator  
15 SMITH RD, MIDLAND, TX 79705

4. Well Location  
Unit Letter D : 42 Feet From The NORTH Line and 1247 Feet From The WEST Line  
Section 36 Township 17S Range 34E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ PREPARE FOR CO2 INJECTION

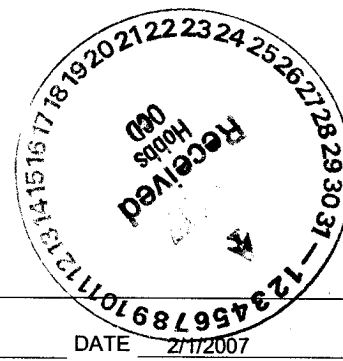
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01-10-07: MIRU. 01-11-07: WELL ON VAC. REL PKR. TIH W/BIT TO 4328'. 01-12-07: TIH W/TBG & TAG @ 4604. LOG FR 4335-SURF. BAD CSG @ 4320. 01-17-07: TIH W/TBG TO 4604. WORK DN TO 4608. 01-18-07: TIH W/TBG TO 4608. DRILL DN TO 4609. 1-22-07: TIH W/TBG, BHA TO 4597. TAG UP 11' HIGH. STARTA CIRC W/103 BW. C/O. FELL THRU TO 4608. DRILL DN TO 4609. TIH W/TBG, SN, & PKR TO 4313. HANGING.

1-24-07: SET PKR @ 4313. STIMULATE WELL W/5000 GALS 15% HCL. WELL ON VAC. REL PKR. PULL UP & RESET @ 4284.

1-25-07: TIH W/TBG, SN, PKR TO 4313. SET PKR @ 4284. PMP 10 BBLS WTR TO EST RATE @ 1555#. NO COMMUNICATION. SWITCH TO ACID. PUMP 60 BBLS ACID. RU SWAB. REL PKR. 1-26-07: TIH W/NEW 2 3/8" TBG & PKR TO 4313. SET PKR. REL ON/OFF TOOL. CIRC PKR FLUID.

1-29-07: REL ON/OFF TOOL. TIH W/TBG & BHA. LATCH ONTO PKR. PRESS CSG TO 510#. LOST 45# IN 30 MINS. BLED OFF. RETEST TO 500#. LOST 45# IN 25 MINS. BLED OFF. REL PKR. SET PKR @ 4306. PRESSURE CSG TO 500#. HELD 30 MINS. MIT TEST ON CHART FOR NMOC. (ORIGINAL CHART & COPY OF CHART ATTACHED). 1-30-07: TIE INTO TBG. BLOW OUT PUMP OUT PLUG ON PKR 1000#. WELL ON VAC. PUMP 3 1/2" BPM TO CATCH PRESSURE. DISCONNECT FROM TREE. RIG DOWN. FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

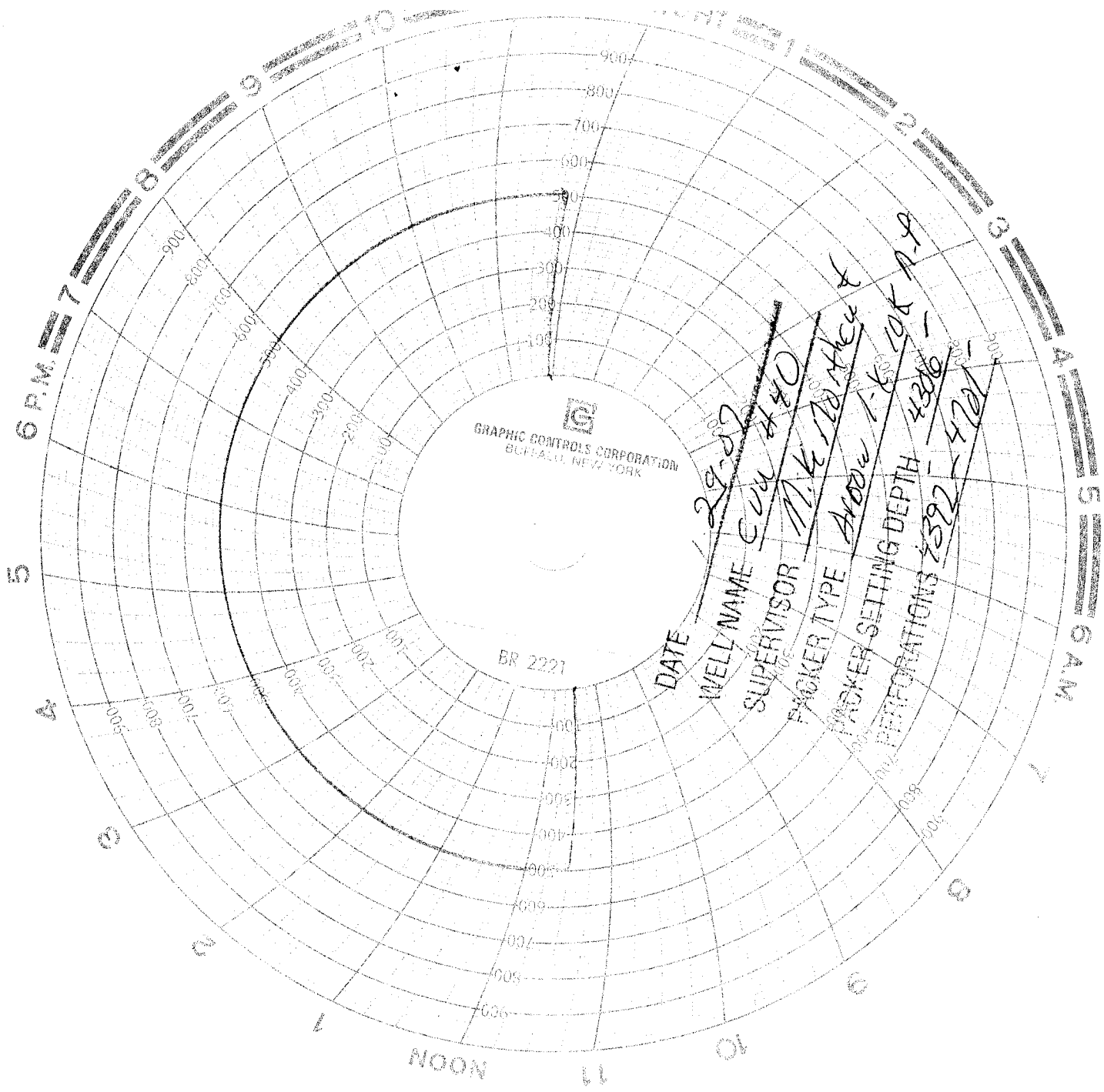
DATE 2/12/2007

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Ray W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 22 2007  
CONDITIONS OF APPROVAL, IF ANY:



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

BR 2221

DATE

2-28-57  
WELL NAME Cou #40  
SUPERVISOR M. K. D. H. C. &  
PACKER TYPE Arrow 1-K  
PACKER SETTING DEPTH 4300  
PERFORATIONS 4392-4701