Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.
30-025-26652

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
A-1320

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Water Injection

7. Lease Name or Unit Agreement Name
East Vacuum GB/SA Unit
Tract 3202

8. Well Number 011

2. Name of Operator
ConocoPhillips Company

9. OGRID Number
217817

3. Address of Operator
P.O. Box 51810, Midland, TX 79710-1810

10. Pool name or Wildcat
Vacuum: Grayburg/San Andres

4. Well Location
Unit Letter I : 2600 feet from the South line and 200 feet from the East line
Section 32 Township 17S Range 35E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3944' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type____ Depth to Groundwater____ Distance from nearest fresh water well____ Distance from nearest surface water____

Pit Liner Thickness: ____ mil Below-Grade Tank: Volume ____ bbls; Construction Material ____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER:	☐	OTHER: Set CIBP	☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/15/06 – 11/22/06: Set CIBP at 4610' w/2 sx cement on top. Daily Summary of work is attached.

Received
Hobbs
OCD
FEB 2007
29 30 31 — 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE [signature] TITLE Regulatory Analyst DATE 02/02/07

Type or print name Celeste Dale E-mail address: Celeste.G.Dale@conocophillips.com Telephone No. (432) 688-6884

For State Use Only

APPROVED BY: [signature] TITLE [illegible] DATE FEB 22 2007

Conditions of Approval (if any):

EAST VACUUM GB-SA UNIT 3202-011W — ZONE ISOLATION

Daily Summary

API / UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300252665200	LEA	NEW MEXICO	Sec. 32, T-17-S, R-35-E	2,600.00	S	200.00	E

Ground Elevation (ft)	Original Spud Date	Rig Release Date	Latitude (DMS)	Longitude (DMS)
3,952.70	2/17/1980	3/9/1980		

Report Start Date	Last 24hr Summary
11/15/2006	MIRU Nabors Rig 680. Kill well with 25 bbls mud down tubing. Could not kill previously with brine. MI 2 7/8" work string. ND wellhead NU BOP. Wait on packer hand to release packer. Unseat packer and start OOH, standing 2 7/8" duoline tubing. packer was swabing water faster than enviro vat could keep up. MI Nabors vac truck to vacuum water from casing. Well continued to run over after packer was pulled out Pull 30 stands SDFN

Time Log

Dur (hrs)	Operation

Report Start Date	Last 24hr Summary
11/16/2006	RU vack truck and pump truck. Finish POOH w packer and tubing. PU bit and scraper and GIH on 2 7/8" work string to 4702'. Rig started sinking due to soft earth underneath caleche. SD and instlall matting board under derrick for support. Tag bottom @ 4702'. Start OOH w work string laying down. Pulled 15 jts SDFN.

Time Log

Dur (hrs)	Operation

Report Start Date	Last 24hr Summary
11/17/2006	RU kill truck and vac truck, Well is still running over during well service. Finish POOH w bit and scraper and 2 7/8" work string laying down. Wait on Schumberger. RU Schlumberger GIH w cast iron bridge plug on wireline to 4610', set BP. POOH w setting tool. PU Cement bailer and load w 2 sx cement and GIH to top of CIBP and dump cement. POOH w bailer RD Schlumberger. GIH w 20 stands Duoline tubing for kill string SDFN.

Time Log

Dur (hrs)	Operation

Report Start Date	Last 24hr Summary
11/20/2006	POOH w kill string GIH w 7" nickel coated Halliburton G-6 packer w on/off tool & pump out plug. Change all seals on standing Duoline tubing SDFN @ 3000'.

Time Log

Dur (hrs)	Operation

Report Start Date	Last 24hr Summary
11/21/2006	Finish GIH w G-6 packer and 135 jts duoline tubing set packer @ 4244' and unjay from on/off tool, circulate packer fluid . jay back on to on/off tool ND BOP, NU wellhead. Pre test casing to 500psi for 30 min SDFN

Time Log

Dur (hrs)	Operation

Report Start Date	Last 24hr Summary
11/22/2006	Pressure test casing to 500psi for 30 min w chart. Pressure tubing up to 1500 to blow out pump out plug . Notify MSO of well satus RDMO.

Time Log

Dur (hrs)	Operation

ConocoPhillips

Permian Basin Asset
Odessa, Texas
September 21, 2006

ConocoPhillips

SEP 29 2006

Regulatory Affairs

To: Rudy Quiroz

From: D.G. Harms

EVGSAU #3202-W011
Lea County, New Mexico
Add CIBP to Isolate Casing Leak
WBS Charge No.: LEASE EXPENSE

Provided below is recommended procedure to run and set a CIBP in the East Vacuum Grayburg San Andres Unit #3202-W011 WAG injection well in order to isolate a deep casing leak located at 4625', below the lowermost San Andres injection perforation. Injection profiles have shown this casing leak to be a thief zone for injectants into the well.

WELL CATEGORY, BOP CLASS AND EXCEPTIONS - EVGSAU #3202-W011

Well Category Two: Well could be capable of developing a 100 ppm H2S ROE greater than 50 feet.

BOPE Class Two: Well may have a MPSP of 1000 psi to 3000 psi. Hydraulic BOP is required due to the 100 ppm H2S ROE exceeding the length of manual BOP closing handles.

IMPORTANCE OF SAFETY

Safe operations are of utmost importance at all ConocoPhillips properties and facilities. To further this goal, the ConocoPhillips Supervisor at the location shall request tailgate safety meetings prior to initiation of work and also prior to any critical operations. These tailgate safety meetings shall be attended by all Company, contract, and service personnel then present at the location. All parties shall review proposed upcoming steps, procedures, and potentially hazardous situations. Occurrence of these meetings shall be recorded in the Daily Report.

David D. Harms

Production Engineer
D.G. Harms

Rudy Quiroz

Buckeye O&G Production Supervisor
Rudy Quiroz

dgh:

RECOMMENDED EVGSAU #3202-W011 PROCEDURE:

1. Hold safety meeting and MIRU Well Service Unit. MIPU +/- 4800' of 2-7/8" L-80/N-80 tubing workstring.

2. RU pump truck and kill well. Ensure well is dead. ND injection wellhead and surface injection run. NU Class Two Hydraulic BOPE.

3. Unseat injection packer located at 4235' and COOH with packer and 2-7/8" injection tubing.

4. GIH with bit & casing scraper for 7" 23# casing on 2-7/8" tubing workstring to at least 4620'. Clean out as required. POOH.

5. MIRU Schlumberger Electric Wireline Services with full lubricator shop tested to 2000 psig. GIH with Gamma Ray / CCL & wireline set CIBP. Correlate depth control to gamma ray on Schlumberger's "Compensated Neutron-Formation Density" log dated 03/04/80.

6. Set CIBP at +/- 4610' (10' above casing leak and 24' below bottom San Andres perforation) POOH with wireline.

7. GIH with cement dump bailer on electric line and dump cement on CIBP at 4610'. POOH and RDMO Schlumberger .

8. GIH with 7" nickel plated IPC injection packer on 2-7/8" injection tubing to within 100' of top San Andres perforation at 4354'. Test tubing to 5000 psig while RIH.

9. MIRU pump truck and circulate wellbore with inhibited packer fluid. Set packer within 100' of top San Andres perforation at 4354'.

10. RU pump truck and circular chart to annulus and test casing/packer to 500 psig for 30 minutes. Send original circular chart to Celeste Dale in Odessa Regulatory group.

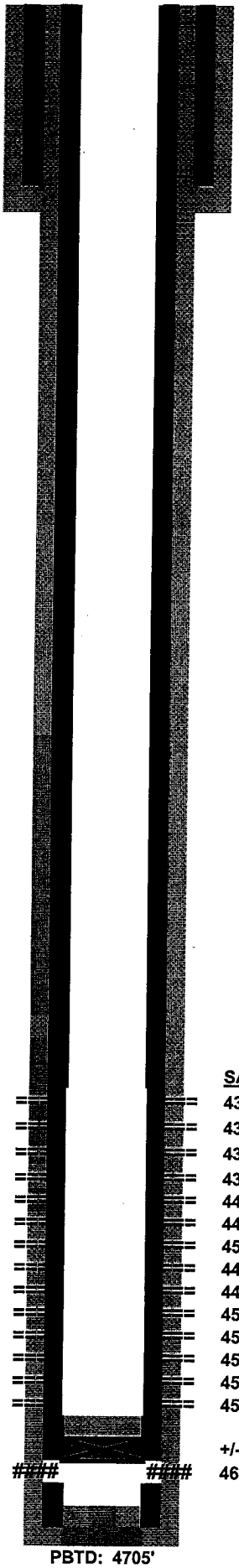
11. ND BOPE. NU injection wellhead. RDMO well service unit.

12. Place well back on CO2 injection.

CONOCOPHILLIPS
WELLBORE DIAGRAM

EVGSAU #3202-W011

RKB @ 3963'
GL @ 3953'



Date: Sept. 21, 2006

Lease and Well No.: EVGSAU #3202-W011
Location: 2600' FSL & 200 FEL
Sec. 32, T17S-R35E
County/State: Lea County, New Mexico
Field: Vacuum
Producing Formations: San Andres
Spud Date: 02/17/1980
Completion Date:
API Number: 30-025-26652
Status: Active WAG Injector

12-1/4" Hole
9-5/8", 36# K-55
Set @ 359'
Cmt w/ 400 sxs
TOC @ Surface
(Circ. 25 sxs.)

8-3/4" Hole
7" 234# K-55
Set @ 4788'
Cmtd w/ 1450 sxs
TOC @ Surface
(Circ. 120 sxs)

SAN ANDRES PERFORATIONS

4354'- 4359' - 1 SPF / 5 Holes
4363'- 4370' - 1 SPF / 7 Holes
4384'- 4386' - 1 SPF / 2 Holes
4391'- 4396' - 1 SPF / 5 Holes
4416'- 4433' - 1 SPF / 17 Holes
4436'- 4452' - 1 SPF / 16 Holes
4574'- 4581' - 1 SPF / 7 Holes
4480'- 4490' - 2 SPF / 21 Holes
4497'- 4503' - 2 SPF / 13 Holes
4510'- 4516' - 2 SPF / 13 Holes
4523'- 4533' - 2 SPF / 21 Holes
4549'- 4555' - 2 SPF / 13 Holes
4560'- 4566' - 2 SPF / 13 Holes
4576'- 4586' - 2 SPF / 21 Holes

+/- 4610' -- CIBP w/ Cement -- PROPOSED SETTING DEPTH
4620'- 4624' -- Casing Leak

PBTD: 4705'
T.D.: 4788'

Schlumberger

SIMULTANEOUS

COMPENSATED NEUTRON-FORMATION DENSITY

COMPANY PHILLIPS PETROLEUM

API # 3002526652

WELL EUGSAU 3202-011

FIELD EAST VACUUM

COUNTY LEA STATE NEW MEXICO

COUNTY / FIELD / LOCATION / WELL / COMPANY

LOCATION 2600 FSL & 200 FEL

API SERIAL NO.	SEC.	TWP.	RANGE
	32	17S	35E

Other Services:
DLL
BHC

Permanent Datum: GL ; Elev.: 3952.7
Log Measured From KB , Ft. Above Perm. Datum
Drilling Measured From KB

Elev.: K.B. 3962.7
D.F.
G.L. 3952.7

Date	3-4-80			
Run No.	ONE			
Depth—Driller	4800			
Depth—Logger	4775			
Btm. Log Interval	4774			
Top Log Interval	2800			
Casing—Driller	9 5/8 @ 359	@	@	@
Casing—Logger	NOT LOGGED			
Bit Size	8 5/8			
Type Fluid in Hole	BRINE GEL			
Dens. / Visc.	10.5 / 44			
pH / Fluid Loss	7.5 / 5.8 ml	ml	ml	ml
Source of Sample	FLOWLINE			
Rm @ Meas. Temp.	.087 @ 50 °F	@ °F	@ °F	@ °F
Rmf @ Meas. Temp.	.065 @ 50 °F	@ °F	@ °F	@ °F
Rmc @ Meas. Temp.	— @ — °F	@ °F	@ °F	@ °F
Source: Rmf / Rmc	M / —			
Rm @ BHT	— @ — °F	@ °F	@ °F	@ °F
TIME: Circulation Stopped	1430 3-3			
TIME: Logger on Bottom	2400			
Max. Rec. Temp.	100 °F	°F	°F	°F
Equip. / Location	9069 / HOBBS			
Recorded By	AOUSSAT			
Witnessed By Mr.	STROBECK			