

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-26973	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 32	
8. Well No. 323	
9. OGRID No. 157984	
10. Pool name or Wildcat Hobbs (G/SA)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>G</u> : <u>1370</u> Feet From The <u>NORTH</u> <u>1400</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>18-S</u> Range <u>38-E</u> NMPM LEA County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3637' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER: _____ <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Plug back, perforate, acidize well</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU. Kill well. NU BOP. POOH w/injection equipment.

2. RIH w/ bit & collars, tagged @4210' (PBSD).

3. RIH w/5-1/2" CR set @4120'. RU HES, mixed & pumped 100 sxs of Premium plus cement w/Halide 9. Displace w/23 bbl of brine. Sting out of retainer. No circulation. RIH to top of retainer @4120'. Pumped 600 bbl of 10# brine. Still no circulation. Decision made to squeeze all perfs & re-perforate well.

4. RIH w/Composite cement retainer set @3985'. RU HES cement truck, mix & pump 300 sxs of Premium plus w/2% Cal Chloride cement. Over displace cement by 10 bbl. Mix & pump 300 more sxs of Premium plus w/2% Cal Chloride cement. Go to displacement, welllocked up @2500 PSI. Sting out. RD HES.

5. RIH w/ collars & bit. Drilled out 5-1/2" Composite retainer @3985'. Drill out squeezed perfs from 4057-4115'. Circ hole clean. Test to 1000# OK. Drill out 2nd retainer @4120'. Wash down to 4189'. Circ hole clean. Squeeze did not hold. POOH w/collars & bit.

see additional data on attached sheer

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 02/01/2007
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 505/397-8206

For State Use Only

APPROVED BY Gary W. Wink TITLE _____ DATE _____
 CONDITIONS OF APPROVAL IF ANY:

OC FIELD REPRESENTATIVE II/STAFF MANAGER

FEB 22 2007

NHU 32-323 02/01/2007

6. RIH w/5-1/2" cement retainer set @4120'. RU HES. Mix & pump 150 sxs of Premium plus cement w/2% Cal Chloride, 2 Super CBL. Locked up @2500#. Sting out of retainer. RD HES.
7. RIH w/bit & drill collars. Drill out cement retainer @4120'. Drill out cement down to 4189'. Circ hole clean. Tested casing to 1000#. OK. POOH w/bit & drill collars.
8. RU Schlumberger to perforate @4057-59', 4062-66', 4076-78', 4105-08', 4111-15', 4123-29', 4134-42', 4153-63', 4166-69', 4172-78' @2 JSPF. RD wire line.
9. RIH w/PPI packer. Acidize perms from 4057-4178' w/3300 gal of 15% PAD acid. POOH w/PPI packer.
10. RIH w/5-1/2" Uni-6 packer on 118 jts of 3-1/2" Duoline 20 tubing. **Packer set @3960'**
11. Test casing to 680 PSI for 30 minutes and chart for NMOCD.
12. RDPU. Clean location.

RUPU 01/04/07

RDPU 01/26/07

