

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator

Occidental Permian Limited Partnership Attn: Mark Stephens, Rm. 19.013

3a. Address

P.O. Box 4294, Houston, TX 77210-4294

3b. Phone No. (include area code)

(713) 366-5158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2457' FSL x 1598' FEL, Letter J, Sec. 30, T-18-S, R-38-E

5. Lease Serial No.

LC-032233(A)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NM 70997 B

8. Well Name and No.

North Hobbs G/SA No. 332 Unit

9. API Well No.

30-025-28954

10. Field and Pool, or Exploratory Area

Hobbs; Grayburg-San Andres

11. County or Parish, State

Lea Co. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

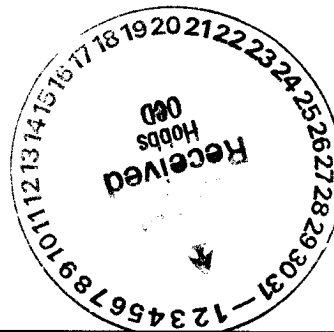
☒ Other Squeeze.

re-perf. and acid

stimulate

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Squeeze, re-perf, and acid stimulate the subject well in accordance with the procedure filed with the Hobbs office of the NMOCB (see attached copy of Form 3160-4 dated 1/22/07).



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Mark Stephens

Title

Regulatory Compliance Analyst

Date

1/22/07

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Way W. Wink

Title

Date

JAN 26 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

WESLEY W. INGRAM  
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Squeeze, re-perf. & acid stimulate the subject well as follows:

- 1) MI x RU. NU BOP. POOH with injection equipment.
- 2) RIH with 6-3/4" bit and clean out to PBTD at 4323'.
- 3) Set CIBP in 7" casing at 4150'.
- 4) Set Fas-Drill cement retainer at 4035'.
- 5) Squeeze the interval at 4035' - 4150' per Halliburton recommendations.
- 6) RIH with 6-3/4" bit x scraper and drill out cement, cement retainer, and CIBP to 4323'. Test squeeze to 1000 psi.
- 7) RU WL and perforate 4127'-34' and 4138'-47', 2 JSPF, 19.5 grams select fire casing guns.
- 8) Acid treat all perfs (4127' - 4288') with 2900 gal. 15% Pad acid.
- 9) Swab/flow back spent acid x circulate well clean.
- 10) RBIH with injection equipment x pressure test well.
- 11) ND BOP. RD x MO. Clean location and put well back on injection.