## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVA	ATION DIVISION		
DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240		St. Francis Dr. NM 87505	WELL API NO. 30-025-29198	
DISTRICT II	Suita i C,	14141 07505	5. Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210			STATE X	FEE
DISTRICT III			6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd, Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			North Hobbs (G/SA) Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G101) for such proposals.)			Section 32 8. Well No. 423	
1. Type of Well: Oil Well	Gas Well Other In	ector	123	
Name of Operator     Occidental Permian Ltd.			9. OGRID No. 157984	
3. Address of Operator			10. Pool name or Wildcat	Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX	79323			
4. Well Location				
Unit Letter H : 2540	Feet From The North	1200	et From The East	_ Line
Section 32	Township 18-S  11. Elevation (Show whether DF, RF)	Range 38-	E NMPM	Lea County
\$ 100 miles	3634' GL			
Pit or Below-grade Tank Application	or Closure			
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness mil	Below-Grade Tank: Volume	bbls; Construction M	aterial	
	k Appropriate Box to Indicate Na			_
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPORT O	F:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING	CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OF	NS. PLUG & A	ABANDONMENT
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEME	NT JOB	
OTHER:		OTHER: Plug back/Acid	d Treat	X
13. Describe Proposed or Completed Opproposed work) SEE RULE 1103.				f starting any
1. RUPU. Kill well. NU BOP. POO	H w/packer & Duoline tubing.			
<ol> <li>RIH w/ bit &amp; tag PBTD@4260'.</li> <li>RU wire line &amp; set CIBP @4215'. RD wireline. Dump cement on top of CIBP.</li> <li>RU wireline &amp; tag top of cement @4188'. RD wireline.</li> <li>RIH w/ PPI packer. RU acid truck &amp; pump 3000 gal of 15% PAD acid in 8 settings. RD acid truck. POOH w/PPI packer.</li> <li>RIH w/7" Uni-6 packer w/1.875 profile on 122 jts of 2-7/8" Duoline 20 tubing. Packer set @4005'.</li> <li>ND BOP &amp; NU wellhead.</li> </ol>				
3. RU wire line & set CIBP @4215'.	RD wireline. Dump cement on to	o of CIBP.		021220
4. RU wireline & tag top of cement (a	94188'. RD wireline.	d in 8 settings RD acid tru	ick POOH w/PPI packer 197	02122338
6. RIH w/7" Uni-6 packer w/1.875 pr	ofile on 122 its of 2-7/8" Duoline 2	20 tubing. Packer set @400	05'.	<i>'B'</i>
7. ND BOP & NU wellhead.	<b>,</b>	5	05°.	0
8. Test casing to 500 PSI & chart for			The second of th	State Section 1975
9. RDPU. Clean location. RUPU 01/29/07			18	82
RDPU 02/05/07			12 4	
				<b>.</b>
I hereby certify that the information above is constructed or	true and complete to the best of my know	ledge and belief. I further certif	y that any pit or belowgrade tank	nas been/will be
constructed or closed according to NMOCD guidelines		or an (attached) alternativ		(9g+E)
closed according to NMOCD guidennes	, a general permit	plan	ve OCD-approved	
SIGNATURE MUNCL	of Wohnar	TITLE Administrative	Associate DATI	E 02/08/2007
TYPE OR PRINT NAME Mendy A.	oknson E-mail address:	mendy_johnson@oxy.com		
For State Use Only	1,0			
APPROVED BY	1 1 1			
APPROVED BY	.Wink	TITLE	PA	STORES
CONDITIONS OF APPROVAL IF ANY:	Wink	OC FIELD REPRESE	NTATIVE II/STAFF MARY	FEB 2 2 2007

