Form 3160-5 (April 2004)

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD-HOBBS

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

NM - 62666 LC 031740 M 6. If Indian, Allottee or Tribe Name

5. Lease Senai No.

Type of Well   Gas Well   Other   S. Well Name and No.   EUNICE MONUMENT   375   SOUTH UNIT   SOUTH UNIT   SOUTH UNIT   S. AP Well No.   30 - 025 - 29837   10. Field and Pool, or Exploratory Area   EUNICE MONUMENT; GRAYBURG   See, T., R., M., or Survey Description   EUNICE MONUMENT; GRAYBURG   San Andres   200 Loraine, Ste. 800   Midland, TX 79701   432-620-6740   10. Field and Pool, or Exploratory Area   EUNICE MONUMENT; GRAYBURG   San Andres   EUNICE MONUMENT; GRAYBURG   San Andres   San An	Do not use this form for abandoned well. Use For	proposals to <b>ଖଣ୍ଡା ବିଲିପ୍ତି - e</b> nter an m 3160-3 (୫୫୮୭) for such pr <b>ep</b> osals.	6. If Indian, Allottee or Tribe Name
Type of Well     Oals Well   Oather	SUBMIT IN TRIPLICATE -	Other instruction on reverse side	7. If Unit or CA/Agreement, Name and/or N
Name of Depositor   Since   Section   Sectio		F 6.268 B	NM 70948 A - PM
2. Name of Operator XTO Energy Inc.  3a. Address 200 Lora ine. Ste. 800 Midland. TX 29701 432-562-5740  1. Location of Well (Procinge, Sec. 7. R. M. or Survey Description) 2130 Feet from the North 1 ine and 1780 Feet from the East 1 ine; Unit Letter G. Section 18, T-21-S, R-36-E, NMPM, Lea County, New Mexico  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  13. Notice of lawtes  14. Notice of lawtes  15. Subsequent Report  15. Subsequent Report  15. Subsequent Report  15. Subsequent Report  16. Change Falls  17. Plead Abandonmen Notice  17. County or Princh, State  18. Required subsequent desprise of law or subsequent reports shall be filed only after all requirements, including estimated destring, date of any proposed erectionally or economic Nature to Product the State of State of the West Will be performed or provide the Bond No. on file with BIMBIA. Required subsequent reports shall be filed only after all requirements, including estimated destring date of any proposed erectionally or economic Nature of the State of State o			
4. Location of Woll (Forage, Sec. T. R. M., or Survey Description) 2130 Feet from the North 1 ine and 1780 Feet from the East 1 ine; Unit Letter G. Section 18. T-21-S. R-36-E. NMPM. Lea County. New Mexico  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent   Acidize   Deepen   Production (Sturv.Reame)   West Shut-Off		(a)	
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2130 Feet from the North line and 1780 Feet from the East line: Unit Letter G. Section 18, T-21-S, R-36-E, MMPM, Lea County, New Mexico  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION    Notice of Intent		(2 /9/01 432-620-6/40	
11. Country or Parish, State   LEA			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACIDICAL    Notice of Intent			
TYPE OF SUBMISSION    TYPE OF ACTION		•	LEA NM
Notice of Intent	12. CHECK APPROPRIATE	BOX(ES) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
Alter Casing   Fincture Treat   Reclamation   Well Integrity   Other Reactivate   Pinal Abandonment Notice   Pinal Abandonment Notice   Pinal Abandon   Ping and Abandon   Temporarily Abandon   Ping A	TYPE OF SUBMISSION	TYPE OF ACTION	
Subsequent Report	X Notice of Intent	Acidize Deepen Production	(Start/Resume) Water Shut-Off
Sasing Repair   New Construction   Recomplete   Mell & Return to   Change Plans   Change Plans   Plag and Abandon   Temporarily Abandon   Production   Page Abandon   Temporarily Abandon   Production   Page Abandon   Production   Producti		Alter Casing Fracture Treat Reclamatio	n Well Integrity
Convert to Injection   Plug Back   Water Disposal   Production	Subsequent Report	Casing Repair New Construction Recomplete	Other Reactivate
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on the with BUMBJA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed vibration by the state of the period of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed vibration of the involved operator has determined that the final site is ready for final impection.)  1. MIRUPU. MI & rack up 4100' of 2 7/8" workstring. ND WH. NU BOP. Pump down tbg & test csg to 500#.  2. POOH w/8 lay down 2 7/8" tbg. (2 7/8" tbg to 3,784')  3. RIH w/4 3/4" bit & drill collars to CIBP @ 3,845'. Drill out CIBP & clean out to CICR @ 4,043'.  4. RIH w/5 1/2" treating packer & RBP. Set RBP @ 3,895'. PUH & set packer @ 3,800'. Pump down tbg & test sqz perfs (3,855-84') to 500#. Unset packer & RBP. POOH w/packer, RBP, & workstring.  5. MIRU wireline. TIH w/3 3/8" csg gun & perforate the following intervals w/4 JSPF, 60 degree phasing, & premium chgs. Correlate depth w/Compensated Neutron-Lithodensity w/GR log.  a. 3,990-4,028' (38', 152 holes)  SEE ATTACHED FOR  c. 3,914-3,928' (14', 56 holes)  SEE ATTACHED FOR  CONDITIONS OF APPROVAL  6. RIH w/5 1/2" RBP & packer on 2 7/8" workstring. Set RBP @ 4,035'. PUH to 3,980' & set packer.  Title  Name (PrintedTyped)  Kristy Ward  This SPACE FOR FEDERAL OR STATE OFFICE USE  Title  Date Date B. 2007  Approved by  Conditions of approval, if any are stacked. Approval of this notice does not warrant or action.	Final Abandonment Notice	Change Plans Plug and Abandon Temporaril	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to decepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed vibrially as been completed. Final Abandonment Notices shall be filed vibrially determined that the final site is ready for final inspection.)  1. MIRUPU. MI & rack up 4100' of 2 7/8" workstring. ND WH. NU BOP. Pump down tbg & test csg to 500#.  2. POOH w/& lay down 2 7/8" tbg. (2 7/8" tbg to 3,784')  3. RIH w/4 3/4" bit & drill collars to CIBP @ 3,845'. Drill out CIBP & clean out to CICR @ 4,043'.  4. RIH w/5 1/2" treating packer & RBP. Set RBP @ 3,895'. PUH & set packer @ 3,800'. Pump down tbg & test sqz perfs (3,855-84') to 500#. Unset packer & RBP. POOH w/packer, RBP, & workstring.  5. MIRU wireline. TIH w/3 3/8" csg gun & perforate the following intervals w/4 JSPF, 60 degree phasing, & premium chgs. Correlate depth w/Compensated Neutron-Lithodensity w/GR log.  a. 3,990-4,028' (38'. 152 holes)  b. 3,959-3,969' (10', 40 holes)  c. 3,914-3,928' (14', 56 holes)  This SPACE FOR FEDERAL OR STATE OFFICE USE  Approved by  This SPACE FOR FEDERAL OR STATE OFFICE USE  Title  Regulatory Analyst  Approved by  Conditions of approval, if any, are attached. Approval of this notice does not warrant or office.		Convert to Injection Plug Back Water Disp	•
3. RIH w/4 3/4" bit & drill collars to CIBP @ 3,845'. Drill out CIBP & clean out to CICR @ 4,043'.  4. RIH w/5 1/2" treating packer & RBP. Set RBP @ 3,895'. PUH & set packer @ 3,800'. Pump down tbg & test sqz perfs (3,855-84') to 500#. Unset packer & RBP. POOH w/packer, RBP, & workstring.  5. MIRU wireline. TIH w/3 3/8" csg gun & perforate the following intervals w/4 JSPF, 60 degree phasing, & premium chgs. Correlate depth w/Compensated Neutron-Lithodensity w/GR log.  a. 3,990-4,028' (38', 152 holes)  b. 3,959-3,969' (10', 40 holes)  c. 3,914-3,928' (14', 56 holes)  CONDITIONS OF APPROVAL  6. RIH w/5 1/2" RBP & packer on 2 7/8" workstring. Set RBP @ 4,035'. PUH to 3,980' & set packer.  14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Kristy Ward  Title  Regulatory Analyst  Date 01/26/2007  APPROVED  Title  Title  Date EB 5 2007  Conditions of approval, if any, are attached. Approval of this notice does not warrant of Coffee	•		bg & test csg to 500#.
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	Conditions of approval, if any, are attached. Approval o	f this notice does not warrant or Office	Melanan

## Eunice Monument South Unit # 375 Reactivate Well & Acidize Procedure Cont'd.

- 7. Breakdown perfs & pump 1,500 gals 20% NEFE 90/10 (90% Acid/10% Toulene) @ a maximum rate/pressure of 1 BPM/1500 psi. Unset RBP & packer. PUH to 3,980' & set RBP. PUH w/packer to 3,890' and set.
- 8. Breakdown/treat perfs by pumping 2,250 gals 20% NEFE 90/10 (90% Acid/10% Toulene) in 3 stages dropping rock salt for block between each stage.
- 9. Pump schedule as follows:
  - a. 500 gals acid
  - b. 500 # rock salt in 10 bbls brine
  - c. 750 gals acid
  - d. 800 # rock salt in 160 bbls brine
  - e. 1,000 gals acid
  - f. Total of 2,250 gals of 20% 90/10 Acid & 1,300# rock salt.
- 10. Unset RBP & packer. RIH to 4,035' & set RBP. PUH to 3,895' & set packer. Swab back load over entire interval.
- 11. Release RBP & packer. POOH w/and lay down RBP, packer, & workstring. RIH with submersible pumping equipment on 2 7/8" production tubing.
- 12. ND BOP. NU WH. Return well to production.