

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-HOBBSFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or enter an abandoned well. Use Form 3160-3 (RFD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

200 Loraine, Ste. 800 Midland, TX 79701

3b. Phone No. (include area code)

432-620-6740

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2130 Feet from the North line and 1780 Feet from the East line; Unit Letter G, Section 18, T-21-S, R-36-E, NMPM, Lea County, New Mexico

5. Lease Serial No.

NM - 62666 LC 031740 A - DM

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NM 70948 A - DM

8. Well Name and No.

EUNICE MONUMENT 375

9. API Well No.

30-025-29837

10. Field and Pool, or Exploratory Area

EUNICE MONUMENT; GRAYBURG
SAN ANDRES

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other ReactivateWell & Return toProduction

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1. MIRUPU. MI & rack up 4100' of 2 7/8" workstring. ND WH. NU BOP. Pump down tbq & test csg to 500#.
2. POOH w/& lay down 2 7/8" tbq. (2 7/8" tbq to 3,784')
3. RIH w/4 3/4" bit & drill collars to CIBP @ 3,845'. Drill out CIBP & clean out to CIGR @ 4,043'.
4. RIH w/5 1/2" treating packer & RBP. Set RBP @ 3,895'. PUH & set packer @ 3,800'. Pump down tbq & test sqz perfs (3,855-84') to 500#. Unset packer & RBP. POOH w/packer, RBP, & workstring.
5. MIRU wireline. TIH w/3 3/8" csg gun & perforate the following intervals w/4 JSPF, 60 degree phasing, & premium chgs. Correlate depth w/Compensated Neutron-Lithodensity w/GR log.
 - a. 3,990-4,028' (38', 152 holes)
 - b. 3,959-3,969' (10', 40 holes)
 - c. 3,914-3,928' (14', 56 holes)
6. RIH w/5 1/2" RBP & packer on 2 7/8" workstring. Set RBP @ 4,035'. PUH to 3,980' & set packer.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kristy Ward

Title

Regulatory Analyst

Date 01/26/2007

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date FEB 5 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

WESLEY W. INGRAM

Eunice Monument South Unit # 375
Reactivate Well & Acidize
Procedure Cont'd.

7. Breakdown perfs & pump 1,500 gals 20% NEFE 90/10 (90% Acid/10% Toulene) @ a maximum rate/pressure of 1 BPM/1500 psi. Unset RBP & packer. PUH to 3,980' & set RBP. PUH w/packer to 3,890' and set.
8. Breakdown/treat perfs by pumping 2,250 gals 20% NEFE 90/10 (90% Acid/10% Toulene) in 3 stages dropping rock salt for block between each stage.
9. Pump schedule as follows:
 - a. 500 gals acid
 - b. 500 # rock salt in 10 bbls brine
 - c. 750 gals acid
 - d. 800 # rock salt in 160 bbls brine
 - e. 1,000 gals acid
 - f. Total of 2,250 gals of 20% 90/10 Acid & 1,300# rock salt.
10. Unset RBP & packer. RIH to 4,035' & set RBP. PUH to 3,895' & set packer. Swab back load over entire interval.
11. Release RBP & packer. POOH w/and lay down RBP, packer, & workstring. RIH with submersible pumping equipment on 2 7/8" production tubing.
12. ND BOP. NU WH. Return well to production.