

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31926
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cleary AKC Federal
8. Well Number 2
9. OGRID Number 025575
10. Pool name or Wildcat Livingston Ridge; Delaware, East

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>D</u> : <u>330</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>West</u> line Section <u>17</u> Township <u>22S</u> Range <u>32E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3726' GR	

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type	Depth to Groundwater
Distance from nearest fresh water well	
Distance from nearest surface water	
Pit Liner Thickness:	mil
Below-Grade Tank:	Volume
bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Convert to SWD (SWD-1054) ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P & A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU. NDWH and NU BOP. RU safety equipment. POOH w/tubing and production equipment.
- 2) Set CIBP @ 6415' and cap w/35' cement.
- 3) Perforate Bell Canyon and Upper Cherry Canyon Delaware 5424', 26', 28', 30', 36', 38', 40', 5568', 70', 76', 78', 80', 5630', 32', 34', 46', 48', 50', 62' and 64' for total of 20 holes.
- 4) The interval 5776-94' is already open and has been acidized. This interval is to be included in the frac.
- 5) Frac 5424-5794' down 5-1/2" casing @ 50 BPM.
- 6) Set RBP @ 5310', test and dump two sx sand on top.
- 7) Perforate Bell Canyon Delaware 4824', 26', 28', 34', 36', 40', 42', 48', 53', 56', 58', 64', 4924', 26', 28', 30', 5090', 92', 94', 96', 98', 5164', 66', 70', 72', 80', 82', 5216', 18', 24', 26', 28', 58', 60', 62'.
- 8) Frac 4824-5262' down 5-1/2" casing @ 50 BPM.
- 9) Retrieve RBP and TOOH.
- 10) TIH w/nickel-plated packer and set @ 4724' (100' above top perf) and 2-7/8" plastic-coated tubing.

(Proposed schematic attached.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Stormi Davis TITLE Regulatory Compliance Technician DATE 2-12-07

Type or print name Stormi Davis E-mail address: stormid@ypcnm.com Telephone No. 505-748-1471

For State Use Only

APPROVED BY: Ray W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 22 2007

Conditions of Approval (if any):

WELL NAME: Cleary AKC Fed #2 FIELD: Livingstone Ridge, Delaware East

LOCATION: 330' FNL & 330' FWL Sec. 17-22S-32E Lea County

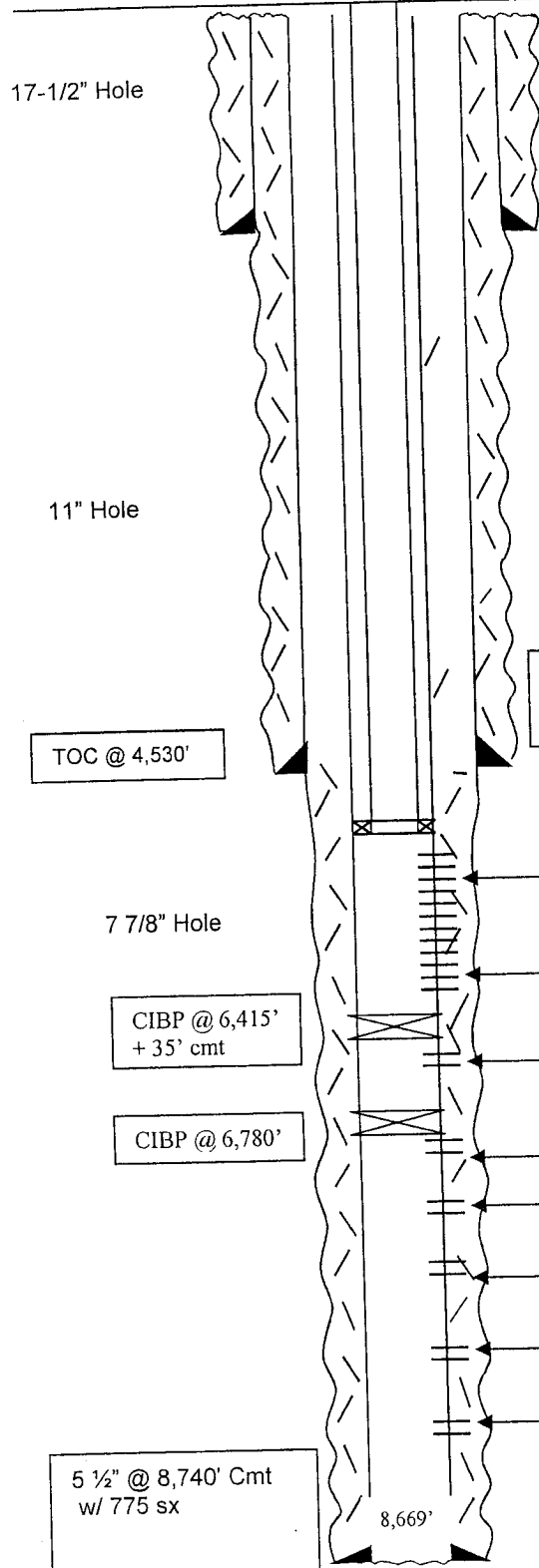
GL: 3,716' ZERO: KB: 3,736'

SPUD DATE: 12/13/04 COMPLETION DATE: 03/02/05

COMMENTS: API No. 30-025-31926

CASING PROGRAM

13-3/8" 54.5# J55 ST&C	862'
8-5/8" 32# J55 ST&C	4,528'
5 1/2" 15.5 & 17# J55 LT&C	8,740'



13-3/8" @ 862'
w/ 800 sx (circ)

8-5/8" @ 4,528'
w/ 1,800 sx (Circ)

After

Formation tops:

Rustler : 851'
BOS : 4424'
Delaware : 4721'
Cherry Canyon : 5696'
Brushy Canyon : 7454'
Bone Spring : 8633'

Stage 2: 4824, 26, 28, 34, 36, 40, 42, 48, 53, 56, 58, 64, 4924, 26, 28, 30, 5090, 92, 94, 96, 98, 5164, 66, 70, 72, 80, 82, 5216, 18, 24, 26, 28, 58, 60, 62

Stage 1: 5424, 26, 28, 30, 36, 38, 40, 5568, 70; 76, 78, 80, 5630, 32, 34, 46, 48, 50, 62, 64 + existing perms: 5776-94 (22)

Cherry Canyon Perfs: 6,465'-68' (4)

Cherry Canyon Perfs: 6,807'-11', 6,814'-28'

Cherry Canyon Perfs: 6,868'-74'

Cherry Canyon Perfs: 7,044'-50', 7,244'-58, 7,290'-92'

Brushy Canyon Perfs: 7,430'-37', 7,474'-78'

Brushy Canyon Perfs: 8,554'-70', 74'-96', 8,610'-18'

Not to Scale

09/11/06
MMFH