Form 3160-5 (February 2005)

## **OCD-HOBBS UNITED STATES**

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**  FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No. NM-0245247

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well.	Use Form 3160-3 (A	APD) for such propos	als.			
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well		· · · · · · · · · · · · · · · · · · ·				
Oil Well Gas Well Other			8. M	8. Well Name and No. McElvain # 7		
Name of Operator     McElvain Oil & Gas Properties, Inc.				API Well No. 0-025-38040		
1050 - 17th Street, suite 1800 Denver, Colorado 80265		3b. Phone No. (include area code) 10. Field and Pool		. Field and Pool or I	Exploratory Area	
		(303) 893-0933 E-K Bone Spring				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FEL Section 25, T18S-R33E N.M.P.M.			ľ	. Country or Parish, ea County, New Mo		
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATU	TRE OF NOTICE,	REPORT OR OTHI	ER DATA	
TYPE OF SUBMISSION	ON TYPE OF AC			٧		
	Acidize	Deepen	Producti	duction (Start/Resume) Water Shut-Off		
✓ Notice of Intent	Alter Casing	Fracture Treat	Reclama	tion	Well Integrity	
	Casing Repair	New Construction	<b>✓</b> Recomp	lete	Other Plug Back from 2nd	
Subsequent Report	Change Plans	Plug and Abandon	Temporz	rily Abandon	Bone Spring zone	
Final Abandonment Notice	Convert to Injection	Plug Back	Water D	•	to test 1st Bone Spring	
Notice of Intent to plug back from 2r The well was drilled to 10,385' and a 9479'. After acidizing and fracture s McElvain is now preparing to move Spring perfs by wireline setting a CI 8816 to 8826, swab tested, acidized plugged back for a second time before	a completion attempt was timulating the 2nd Bone suphole and test the 1st BBP @ 9410' and subsequal and if warranted, fracturing re recompleting in the De	conducted on 36 gross feet Spring it was determined that one Spring formation betweet ently dumpbailing a 35 foot e stimulated. Depending on	t the formation wen 8816 - 8826. cement cap. The the post treatme 5400 - 5422.	ras depleted and w McElvain proposet e 1st Bone Spring int results, the well	ould be uneconomic to produce. s to plug back the 2nd Bone would then be perforated from	
14. I hereby certify that the foregoing is to Name (Printed/Typed)  E. Reed Fischer  Signature	ue and correct.	, S	tions Engineer			
Approved by						
		Title		E	Pate	
Conditions of approval, if any, are attached that the applicant holds legal or equitable tientitle the applicant to conduct operations to	tle to those rights in the subje	s not warrant or certify				
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or representations.	•		and willfully to ma	ake to any department	or agency of the United States any false,	

(Instructions on page 2)

