

Submit To: Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-05216

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

T D Pope 36

2. Name of Operator
Saber Resources LLC

8. Well No.

8

3. Address of Operator
400 W Illinois, Suite 950, Midland, Texas

9. Pool name or Wildcat

4. Well Location

Unit Letter _____ F _____ : _____ 1980 _____ Feet From The _____ North _____ Line and _____ 1650 _____ Feet From The _____ West _____ Line

Section 36 Township 14S Range 37E NMPM Lea County

10. Date Spudded 10/19/06 11. Date T.D. Reached 10/21/06 12. Date Compl. (Ready to Prod.) 10/27/06 13. Elevations (DF& RKB, RT, GR, etc.) 3801 GR 14. Elev. Casinghead 3803'

15. Total Depth 12672 16. Plug Back T.D. 12672 17. If Multiple Compl. How Many Zones? NA 18. Intervals Drilled By RT Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 12,378' - 12,672' Devonian 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run NA 22. Was Well Cored NA

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT CEMENTED
13-3/8	48	314'	17-1/4"	350	
9-5/8	36 - 40	4778'	12-1/4"	2480	
7	23 - 32	12641'	8-3/4"	875	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	11385'

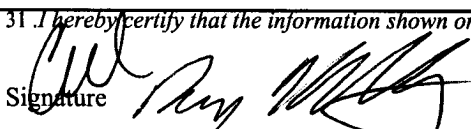
26. Perforation record (interval, size, and number)
12378" - 12594' 280 shot holes
Open Hole 12641' - 12672'
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
12378-12672 14000 gals 15% HCL acid

28. PRODUCTION

Date First Production 10/28/06 Production Method (Flowing, gas lift, pumping - Size and type pump) sub pump 1750 BPO Well Status (Prod. or Shut-in) PROD
Date of Test 10/28/06 Hours Tested 12 Choke Size Prod'n For Test Period Oil - Bbl 63 Gas - MCF 18 Water - Bbl. 1443 Gas - Oil Ratio 285/1
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 126 Gas - MCF 36 Water - Bbl. 2886 Oil Gravity - API - (Corr.) 44
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature 
E-mail Address doug@saberresources.com

Printed Name Doug Keathley Title VP Operation Date 11/1/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2135	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2230	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3138	T. Miss 11365	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 12180	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....12180'to.....12672'

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
12641	12693	31	Dolomite