

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

|   |  |  |
|---|--|--|
| <sup>1</sup> Operator name and Address<br>Saber Resources LLC<br>400 W Illinois, Suite 950<br>Midland, TX 79701 |  | <sup>2</sup> OGRID Number<br>236378  |
|   |  | <sup>3</sup> Reason for Filing Code/ Effective Date<br>return well to production |
| <sup>4</sup> API Number<br>30 - 025-05216   | <sup>5</sup> Pool Name<br>Denton, Devonian | <sup>6</sup> Pool Code<br>16910  |
| <sup>7</sup> Property Code<br>302304  | <sup>8</sup> Property Name<br>T D Pope 36  | <sup>9</sup> Well Number<br>8  |

**II. <sup>10</sup> Surface Location**

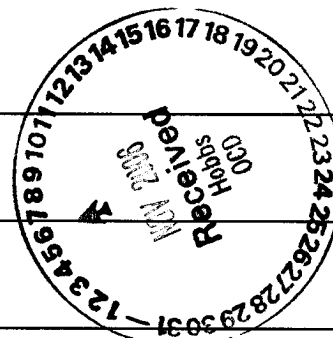
|                    |               |                 |              |              |                       |                           |                       |                        |               |
|--------------------|---------------|-----------------|--------------|--------------|-----------------------|---------------------------|-----------------------|------------------------|---------------|
| UL or lot no.<br>1 | Section<br>36 | Township<br>14S | Range<br>37E | Lot.Idn<br>F | Feet from the<br>1980 | North/South Line<br>North | Feet from the<br>1650 | East/West line<br>West | County<br>Lea |
|--------------------|---------------|-----------------|--------------|--------------|-----------------------|---------------------------|-----------------------|------------------------|---------------|

**<sup>11</sup> Bottom Hole Location**

|                        |                                     |                                   |                                   |                                    |                                     |                  |               |                |        |
|------------------------|-------------------------------------|-----------------------------------|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| UL or lot no.          | Section                             | Township                          | Range                             | Lot Idn                            | Feet from the                       | North/South line | Feet from the | East/West line | County |
| <sup>12</sup> Lse Code | <sup>13</sup> Producing Method Code | <sup>14</sup> Gas Connection Date | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |                  |               |                |        |

**III. Oil and Gas Transporters**

|                                 |  |                   |                   |  |
|---------------------------------|--|-------------------|-------------------|--|
| <sup>18</sup> Transporter OGRID | <sup>19</sup> Transporter Name and Address                     | <sup>20</sup> POD | <sup>21</sup> O/G | <sup>22</sup> POD ULSTR Location and Description |
| 159639                          | Genesis Crude Oil<br>500 Dallas, Ste 2500<br>Houston, TX 77002 |                   | O                 |  |
| 011447                          | J L Davis<br>211 N. Colorado<br>Midland, TX 79701              |                   | G                 |  |
|                                 |  |                   |                   |  |
|                                 |  |                   |                   |  |
|                                 |  |                   |                   |  |



**IV. Produced Water**

|                   |  |
|-------------------|--|
| <sup>23</sup> POD | <sup>24</sup> POD ULSTR Location and Description |
|-------------------|--|

**V. Well Completion Data**

|                                     |                                      |                            |                              |  |                              |
|-------------------------------------|--------------------------------------|----------------------------|------------------------------|--|------------------------------|
| <sup>25</sup> Spud Date<br>10/19/06 | <sup>26</sup> Ready Date<br>10/27/06 | <sup>27</sup> TD<br>12,672 | <sup>28</sup> PBSD<br>12,672 | <sup>29</sup> Perforations<br>OH 12,641'-72' | <sup>30</sup> DHC, MC<br>N/A |
| <sup>31</sup> Hole Size             | <sup>32</sup> Casing & Tubing Size   | <sup>33</sup> Depth Set    | <sup>34</sup> Sacks Cement   |  |                              |
| 17-1/4"                             | 13-3/8"                              | 314'                       | 350                          |  |                              |
| 12-1/4"                             | 9-5/8"                               | 4778'                      | 2480                         |  |                              |
| 8-3/4"                              | 7"                                   | 12,641'                    | 875                          |  |                              |
| 6"                                  | Open Hole                            | 12,672'                    | N/A                          |  |                              |

**VI. Well Test Data**

|  |   |                                     |                                     |                                   |                                   |
|--|---|-------------------------------------|-------------------------------------|-----------------------------------|-----------------------------------|
| <sup>35</sup> Date New Oil<br>10/28/06 | <sup>36</sup> Gas Delivery Date<br>10/28/06 | <sup>37</sup> Test Date<br>10/28/06 | <sup>38</sup> Test Length<br>12 hrs | <sup>39</sup> Tbg. Pressure<br>75 | <sup>40</sup> Csg. Pressure<br>75 |
| <sup>41</sup> Choke Size<br>NA         | <sup>42</sup> Oil<br>24k<br>63/126          | <sup>43</sup> Water<br>1445<br>2886 | <sup>44</sup> Gas<br>18<br>44       | <sup>45</sup> AOF<br>N/A          | <sup>46</sup> Test Method<br>pump |

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature:

Printed name: Doug Keathley  
Title: Vice President of Operations  
E-mail Address: doug@saberresources.com  
Date: 9/25/06  
Phone: 432-685-0169

OIL CONSERVATION DIVISION  
Approved by: *Chris Williams*  
Title: OC DISTRICT SUPERVISOR/GENERAL MANAGER  
Approval Date:  
FEB 22 2007