	State of New Mexico	Form C-103	
Office District I	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDIATION DIVICION	30-025-10254	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE X	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Saina PC, INIVI 67303	6. State Oil & Gas Lease No.	
87505	AND DEPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPL! PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Sun Danglade	
1. Type of Well: Oil Well X Gas Well Other		8. Well Number 2	
2. Name of Operator		9. OGRID Number 012024	
John H. Hendrix Corporation 3. Address of Operator P. O. Box 3040		10. Pool name or Wildcat	
Midland,	x 3040 TX 79702-3040	Blinebry/Tubb/Brunson Drinkard Abo, S.	
4. Well Location			
Unit Letter_p:	feet from the South line and		
Section 13	Township 22S Range 37E	NMPM CountyLea	
	11. Elevation (Show whether DR, RKB, RT, GR, et	(c.)	
Pit or Below-grade Tank Application	or Closure		
Pit typeDepth to Groundy	waterDistance from nearest fresh water wellI	Distance from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls;	Construction Material	
12. Check	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data	
		•	
PERFORM REMEDIAL WORK		BSEQUENT REPORT OF: ORK ALTERING CASING	
TEMPORARILY ABANDON		RILLING OPNS. P AND A	
PULL OR ALTER CASING			
OTHER: DHC	X OTHER:		
	pleted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date	
of starting any proposed w	ork). SEE RULE 1103. For Multiple Completions:		
or recompletion.			
THIS IS A REQUEST TO DHC E	BLINEBRY OIL & GAS, TUBB OIL & GAS AND B	RUNSON DRINKARD ABO, S. IN THE	
THIS IS A REQUEST TO DHC E SUBJECT WELL. SEE SUPPOR	BLINEBRY OIL & GAS, TUBB OIL & GAS AND B TING DATA ON ATTACHED SHEET.	RUNSON DRINKARD ABO, S. IN THE	
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DHC Order No I hereby certify that The information	TING DATA ON ATTACHED SHEET. HOB-0190 above is true and complete to the best of my knowless.	dge and belief. I further certify that any pit or below-	
I hereby certify that the information grade tank has been/vill be constructed or	TING DATA ON ATTACHED SHEET. 1. Above is true and complete to the best of my knowled reclosed according to NMOCD guidelines , a general permit	dge and belief. I further certify that any pit or below- □ or an (attached) alternative OCD-approved plan □.	
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DHC Order No. I hereby certify that the information grade tank has been will be constructed of SIGNATURE Type or print name Ronnie H. Wes	TING DATA ON ATTACHED SHEET. 1 above is true and complete to the best of my knowled reclosed according to NMOCD guidelines , a general permit TITLE Vice President 1 stbrook E-mail address:	dge and belief. I further certify that any pit or below- □ or an (attached) alternative OCD-approved plan □. DATE 02/07/2007 Telephone No. (432)684-6631	
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SUN DANGLADE NO. 2

Unit P – 660' FSL & 660' FEL Sec. 13, T22S – R37E, Lea County, NM

- 1. Division Order that established pre-approved pools. Order No. R-11363.
- 2. Pools to be commingled Blinebry Oil & Gas (6660), Tubb Oil & Gas (60240), Brunson Drinkard Abo, S. (7900),
- Blinebry Perfs. 5488 5818'
 Tubb Perfs. 6078 6258'
 Brunson Drinkard, Abo. S. Perfs. 6316 6735; OH 6770 6954'
- 4. All zones are intermediate crude and commingling will not reduce the value of the production.
- 5. Ownership between pools is identical.
- 6. Current production, production prior to TA or anticipated production:

Blinebry	2 BOPD	50 MCFPD
Tubb Oil & Gas	1 BOPD	30 MCFPD
Brunson Drinkard Abo, S.	1 BOPD	30 MCFPD
Total	4 BOPD	110 MCFPD

7. The proposed allocation to be as follows:

	<u>Oil %</u>	<u>Gas</u>	
Blinebry Oil & Gas Tubb Oil & Gas Brunson Drinkard Abo, S.	50% 25% 25%	45% 27.5% Q8% 27.5% Q7%	nm
Total	100%	100%	