

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM 96858
b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name
2. Name of Operator SUNDOWN ENERGY LP		7. Unit or CA Agreement Name and No.
3. Address 13455 NOEL RD., STE 2000, DALLAS, TX 75240		8. Lease Name and Well No. OPAL 28 FEDERAL #1
3a. Phone No. (include area code) 214-368-6100		9. AFI Well No. 30-025-34004
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1650' FSL & 660' FEL At top prod. interval reported below 1650' FSL & 650' FEL At total depth 1650' FSL & 650' FEL		10. Field and Pool, or Exploratory HAT MESA; DELAWARE
14. Date Spudded 06/19/1997		11. Sec., T., R., M., on Block and Survey or Area SEC 28, T-20S, R33E
15. Date T.D. Reached 08/12/1997		12. County or Parish LEA
16. Date Completed 08/16/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. State NM
18. Total Depth: MD 14387 TVD 14387		17. Elevations (DF, RKB, RT, GL)* 3623 GR
19. Plug Back T.D.: MD 11430 TVD 11430		20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)
---	--

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	54.5		1350		1500 SX C			0
12-1/2	9-5/8	40		5232		1810 SX C			0
8-3/4	5-1/2	20		14387		2225 SX H			

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	7624.76							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7529	7533	7529-7533	4 JSPF	16	12345
B) DELAWARE	6858	6876	6858-6876	2 JSPF	36	
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7529-7533	1500 Gals 15% NeFe acid
6858-6876	2500 Gals 15% NeFe acid

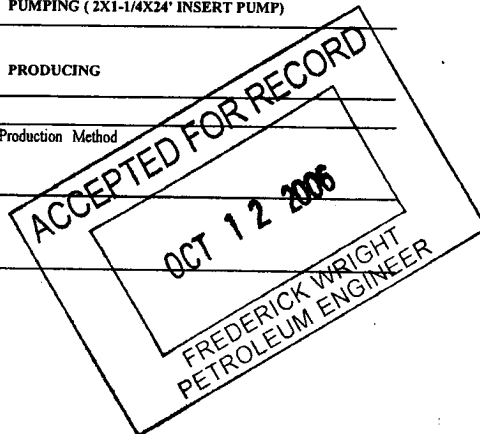
## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/16/2006	08/18/2006	24	→	1	0	150	40		PUMPING (2X1-1/4X24" INSERT PUMP)
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING
		30	→	1	0	150			

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

*No MEASURABLE VOLUME*

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Redbed	surface	1350		Rustler	1482
Anhydrite	1350	1450		Base Salt	3185
Salt	1450	2040		Yates	3390
Anhy, Salt	2040	3592		Delaware	5228
Dolomite	3592	5225		Bone Spring	8458
Lime	5225	9785		First Bone Spring	9510
Sand	9785	10210		Second Bone Spring	10054
Lime	10210	10815		Third Bone Spring	10950
Sand, Shale	10815	11145		Wolfcamp	11430
Shale, Lime	11145	13069		Cisco	12430
Shale, Lm, Chert	13069	13669		Strawn	12662
Sand, Lime	13669	13814		Atoka	12830
Lime	13814	14047		Morrow	13357
Lm, Sand, Shale	14047	14227		Barnett	13870
Shale	14227	14387			

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)    ☐ Geologic Report    ☐ DST Report    ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) *J.W. Faulstich*Title *Prod'n Supt.*Signature *J.W. Faulstich*Date *Sept 20, 2006*

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.