Form 3160-5 (August 1999)

jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

OCD-HOBBS

FORM APROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

[5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use ⊢orm 316U-3 (APU) for such proposals				NM-97157 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE					
1a. Type of Well Oil Well Gas Well Other				Unit or CA Agreement Name and No. Well Name and No.	
2. Name of Operator				Paloma Blanco 17 Federal Com 1 9. API Well No.	
3. Address and Telephone No.				30-025-35033	
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 1980 FNL & 660 FWL E Sec 17 T23S 34E				10. Field and Pool, or Exploratory Antelope Ridge North Bell Lake 12. County or Parish 13. State Lea NM	
CHECK	ADDDODDIATE DOY(e) TO IND	ICATE NATURE OF NOT	ICE DEDOD		
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION					
✓ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	Acidize □ Deepen □ Production □ Alter Casing □ Fracture Treat □ Reclamate □ Casing Repair □ New Construction ☑ Recomplete			n (Start/Resume) on ce ly Abandon	Water Shut-Off Well Integrity Other
13. Describe Proposed or Completed Operations (Clidirectionally or recomplete horizontally, give subsurface file with BLM/BIA. Required subsequent reports shall be shall be filed once testing has been completed. Final Alinspection)	location and measured and true vertical dependence of the second of the local dependence of the local	pths of all pertinent markers and zo the involved operations. If the ope	nes. Attach the Bo eration results in a	ond under which the wor multiple completion or re	rk will be performed or provide the Bond No. on ecompletion in a new interval, a Form 3160-4
Devon Energy Production Company, L 1. Release packer and TOH with tubin 2. MIRU wireline company. RIH with 4 of plug. POH. 3. RIH with 4" casing gun loaded 3 SP 4. RIH with tubing and packer. 5. Swab/flow back load and test. 6. If favorable results are seen from some seen fr	g and packer. I 1/2" gauge ring to 13,210'. PC F 120 degree phasing. Perfora wabbing, acidize perfs.	DH. RIH with 4 1/2" CIBP	on wireline	10,716'	
		* / :			APPROVED AUG 1 7 2006 LES BABYAK TROLEUM ENGINEER
14. Thereby certify that the toregoing is signed	Name Title	Norvella Adam Sr. Staff Eng. Te		Date	2-Aug-06
(This space for Federal or State Office use) Approved by Date					
Conditions of approval, if any:	A time to a	1."			FEB 2 2 2007

The To U.S.C. Section 1001, makes it a crime for any person knowingly and williamy to make any department of agency of the office any raise, includes of fraudorient statements of representations to any matter within 15