

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Pogo Producing Company P. O. Box 10340 Midland, TX 79702-7340		² OGRID Number 017891
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 025-37914	⁵ Pool Name Mesa Verde Bone Spring	⁶ Pool Code 96229
⁷ Property Code 35733	⁸ Property Name Mesa Verde 8 Federal	⁹ Well Number 2

II. ¹⁰ Surface Location

UL or lot no. P	Section 8	Township 24S	Range 32E	Lot.Idn	Feet from the 660	North/South Line South	Feet from the 330	East/West line East	County Lea
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¹¹ Bottom Hole Location

UL or lot no. N	Section 8	Township 24S	Range 32E	Lot Idn	Feet from the 625.87	North/South line South	Feet from the 1625.47	East/West line West	County Lea
¹² Lse Code F	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date 10/18/06	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
34053	Plains Marketing #10 Desta Drive, Suite 200E Midland, TX 79705		O	P/8/24S/32E Mesa Verde 8 Federal #2 Battery
36785	Duke Energy P. O. Box 50020 Midland, TX 79702		G	I/8/24S/32E Nafta 8 Federal #1 Battery

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 08/01/06	²⁶ Ready Date 10/18/06	²⁷ TD 12,900	²⁸ PBSD 12,829	²⁹ Perforations 10,152-12,710 (OA)	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17-1/2	13-3/8	850	745		
12-1/4	9-5/8	4600	2200		
8-1/2 - 7-7/8	5-1/2	12,900	1350		

VI. Well Test Data

³⁵ Date New Oil 10/18/06	³⁶ Gas Delivery Date 10/18/06	³⁷ Test Date 10/31/06	³⁸ Test Length 24	³⁹ Tbg. Pressure 425	⁴⁰ Csg. Pressure 1350
⁴¹ Choke Size 24/64	⁴² Oil 220	⁴³ Water 469	⁴⁴ Gas 363	⁴⁵ AOF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Cathy Wright</i>		OIL CONSERVATION DIVISION	
Printed name: Cathy Wright		Approved by: <i>Chris Williams</i>	
Title: Sr. Eng Tech		Title: DISTRICT SUPERVISOR/GENERAL MANAGER	
E-mail Address: wrightc@pogoproducing.com		Approval Date:	
Date: 11/07/06	Phone: 432-685-8100	FEB 22 2007	