## OCD-ARTESIA

HOBBS

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
1. Type of Well  ✓ Oil Well  Gas Well  Other					8. Well Name and No.		
2. Name of Operator COG Operating LLC					R FEDERAL #2		
					9. API Well No.		
3a Address 550 W. Texas Ave., Suite 1300 Midland, TX 79701		3b. Phone No. (include area code) 432-685-4340		30-025-36323			
4. Location of Well (Footage, Sec.,	10. Field and Pool, or Exploratory Area  Maljamar; GB/SA (43329)						
					11. County or Parish, State  Lea County, NM		
2310' FSL & 990' FWL, Section 31, T17S, R32E, Unit L							
12. CHECK AI	PPROPRIATE BOX(ES) T	O INDICATE NATURE O	OF NOTICE, RE	EPORT, OR C	OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
✓ Notice of Intent  ☐ Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (Star Reclamation Recomplete		Water Shut-Off Well Integrity Other DHC Delaware		
	Change Plans	Plug and Abandon	Temporarily Aba		& Grayburg /		
Final Abandonment Notice	Convert to Injection Plug Back Water Disposa			San Andres			
13. Describe Proposed or Complete If the proposal is to deepen dire Attach the Bond under which th following completion of the inv testing has been completed. Fin determined that the site is ready	d Operation (clearly state all per ctionally or recomplete horizonta e work will be performed or pro- olved operations. If the operational Abandonment Notices shall be for final inspection.)	tinent details, including estimated illy, give subsurface locations and vide the Bond No. on file with BI in results in a multiple completion e filed only after all requirements,	starting date of any measured and true LM/BIA. Required or recompletion in including reclama	y proposed work a vertical depths of d subsequent repo a new interval, a tion, have been co	f all pertinent markers and zones. rts shall be filed within 30 days. Form 3160-4 shall be filed once completed, and the operator has		
		nis well as a downhole commi			S OCT		
POOL	PERFS				Received Hobbs		
MALJAMAR GB SA (43: TAMANO DELAWARE (					Hebbs OCD		
Proper allocation of produ	ction will be measured using		I CD /C. f				

Ownership in both pools is identical for the specified well.

**SUBJECT TO LIKE** APPROVAL BY STATE

DHC-3820

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	<del></del>					
Phyllis A. Edwards		Regulatory Analyst				
Signature Charlies a Sevards		10/18/2006		APPROVED	-	
THIS SPACE FOR FEDERAL			1			
Approved by Chine William		Title	Date	OCT 2 5 2006		
Approved by  Conditions of approval, if any, are attached. Approval of this notice of the way are certify that the applicant holds legal or equitable title to those rights in the subject lead which would entitle the applicant to conduct operations thereon.	ise	Office OFFICE MANAGE	7ER	WESLEY W. INGRAM		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter	person within	knowingly and willfully to make to its jurisdiction.	ny den	PELROLEUM ENGINEER		

(Instructions on page 2)

Panther Federal #2 COG Operating LLC API No. 30-025-36323 Conditions of Approval

Approval to downhole commingle the production in this well is contingent on the addition of this well to the OCD Order (DHC-3289) for Panther Federal 3.

WWI 10/25/06