District I

1 45 N. French Dr., Hobbs, NM 88240
District II

1301 W. Grand Avenue, Artesia, NM 88

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised June 10, 2003

District III  1000 Rio Brazos Rd., Aztec, NM 87410  District IV  1220 S. St. Francis Dr., Santa Fe, NM 87505				Oil Conservation Division 1220 South St. Francis Dr.					Submit to Appropriate District Office 5 Copies		
1220 S. St. Francis Dr				Santa Fe,						AMENDED REPORT	
Operator name as		QUEST FO	<u>R ALL</u>	OWABLE	AND AU	THOR		ION TO		SPORT	
Chesapeake Op	perating, l				, .			14'	7179		
2010 Rankin Hiway Midland, TX 79701					3 Reason			on for Fi	for Filing Code/ Effective Date 2/12/06		
<sup>4</sup> API Number		<sup>5</sup> Pool Name		<del></del>	(		1111	1 12/12/	<sup>6</sup> Pool Co		
30 -025-38104		Bronco; Wo							7600		
7 Property Code 34549 II. 10 Surface		<sup>8</sup> Property Name Young 11 Fe	e ederal						9 Well Nu	umber	
Ul or lot no. Sect	Location Town		Lot.Idn	Feet from the	North/Sou	ıth I ina	Feet fro	om the	East/West 1	ine County	
D 11	138	38E	Dot.1dii	270	North	im Dine	228		West	Lea	
<sup>11</sup> Bottom	Hole Lo	cation									
UL or lot no. Secti	ion   Town	ship Range	Lot Idn	Feet from the	North/So	uth line	Feet fro	om the	East/West li	ine County	
D 11	138	38E		523	North		679		West	Lea	
	roducing Meth Code	od 14 Gas Co Da 12/12/		<sup>15</sup> C-129 Pe	rmit Number	16 (	C-1 <b>29</b> Ef	ffective D	Pate 17	C-129 Expiration Date	
=	ping		2006								
III. Oil and C		porters  Transporter N	ame	20	POD	21 0	/G		<sup>22</sup> DOD III	CTD I costion	
OGRID		and Address	aine	<sup>20</sup> POD <sup>21</sup> O/G			•	POD ULSTR Location and Description			
	Sun			Oil			•				
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	Versade	Cas Produce						ZING 19 19 27			
Versado Gas Producers						Gas					
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IV. Produced	Water		**								
IV. Produced	Water	POD ULSTR I	Location a	and Description	n						
<sup>23</sup> POD	24	- AN - A	Location a	and Description	n						
V. Well Com	pletion D	)ata		******	40.00	TD	29 г	D. 6			
<sup>23</sup> POD	pletion D	Data eady Date		and Description	28 PB 9208	TD		Perforation		<sup>30</sup> DHC, MC	
V. Well Com  25 Spud Date 10/25/2006	pletion D  26 R 12/12/20	Data eady Date 06	9340	<sup>27</sup> TD	<sup>28</sup> PB <b>9208</b>		9110 -		ons	<sup>30</sup> DHC, MC	
V. Well Com  25 Spud Date	pletion D  26 R 12/12/20	Data eady Date	9340	<sup>27</sup> TD	<sup>28</sup> PB <b>9208</b>	TD Depth Se	9110 -	9154	ons		
V. Well Com  25 Spud Date 10/25/2006  31 Hole Siz 17 1/2	pletion D  26 R 12/12/20	Data eady Date 06  32 Casing 13 3/8	9340	<sup>27</sup> TD	<sup>28</sup> PB <b>9208</b> <sup>33</sup> <b>435</b>		9110 -	- 9154	ons 34 470	<sup>30</sup> DHC, MC	
V. Well Com  25 Spud Date 10/25/2006  31 Hole Siz	pletion D  26 R 12/12/20	Data eady Date 06  32 Casing	9340	<sup>27</sup> TD	28 PB 9208		9110 -	- 9154	ons 34	<sup>30</sup> DHC, MC	
V. Well Com  25 Spud Date 10/25/2006  31 Hole Siz 17 1/2	pletion D  26 R 12/12/20	Data eady Date 06  32 Casing 13 3/8	9340	<sup>27</sup> TD	<sup>28</sup> PB <b>9208</b> <sup>33</sup> <b>435</b>		9110 -	- 9154	ons 34 470	<sup>30</sup> DHC, MC	
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V. Well Com  25 Spud Date 10/25/2006  31 Hole Siz 17 1/2  11  7 7/8  VI. Well Tes 35 Date New Oil 12/17/2006  41 Choke Size	t Data  36 Gas I  12/17/2  40  at the rules	Data eady Date 06  32 Casing 13 3/8  8 5/8  5 1/2  Delivery Date 2006  42 Oil  of the Oil Conso	9340 & Tubing 37 7 12/2 43 126 ervation I	27 TD  g Size  Fest Date 2/2006  Water  Division have	28 PB 9208 33 435 4615 9335	Depth Se	9110 -	- 9154	ons 34 470 1000 710 Pressure	Test Method pumping	
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