

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 025-08514			
		5. Indicate Type of Lease STATE ☒ FEE ☐			
		State Oil & Gas Lease No. E-704			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name		
b. Type of Completion: NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER			State '8'		
2. Name of Operator Kaiser-Francis Oil Company			8. Well No. 6		
3. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468			9. Pool name or Wildcat Townsend Permo Upper Penn		
4. Well Location Unit Letter N 660 Feet From The South Line and 2210 Feet From The _____					
Section 8 Township 16S Range 35E NMPM					
10. Date Spudded 4/14/56	11. Date T.D. Reached 6/8/56	12. Date Compl. (Ready to Prod.) 10/16/06	13. Elevations (DF& RKB, RT, GR, etc.) 4041 GR	14. Elev. Casing Head _____	
15. Total Depth 10638	16. Plug Back T.D. 10592	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By	Rotary Tools x Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 10116'-10594' Upper Penn				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run n/a			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	358	17 1/2	350 sxs	-0-
8 5/8	32	4700	11	2050 sxs	-0-
5 1/2	15.5 & 17	10636	7 7/8	400 sxs	-0-
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
None					
			25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET			
	2 7/8	10010	10010		
26. Perforation record (interval, size, and number) 10116'-10236' (35 holes) 10316'-10384' 10505'-10648'			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10116-10236 2500 g. 15% NEFE 10316-10384 1500 g. 15% NE 10505-10648 CIBP @ 10608' w/1 sx cmt on top		
28. PRODUCTION					
Date First Production 10/18/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 10/24/06	Hours Tested 24	Choke Size n/a	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 8
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl 3	Gas - MCF 8	Water - Bbl. 22
			Oil Gravity - API - (Corr.) 39.		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By -
30. List Attachments C-103					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Charlotte Van Valkenburg</i>		Printed Name Charlotte Van Valkenburg		Title Technical Coordinator Date 11/22/06	
E-mail Address Charlottv@KFOC.net					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

No change

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....10116.....to.....10648.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet. No change

No. 2, from.....to.....feet

No. 3, from.....to.....feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			No change