Form 3160-4 (April 2004)

UNITED STATES OCD-HOBBS

FORM APPROVED

1	BUREAU OF LAND MANAGEMENT											OMB NO. 1004 - 0137 Expires: March 31, 2007					
a. Type of Completion:	WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No.				
Name of Operator COG Operating LLC				Oil Well	Gas			_								ee or Tribe Name	
Name of Operating COG Operating LLC	b. Type	of Comple	tion:		•	ell [Work Over	Dee	pen P	lug Back		Diff. Res	vr, .	7 Un	it or CA Agre	eement Name and No	
Addless \$56 W. Texas, Stc. 1300 Sa. Phone No. (include area code) A12-685-4372 Sc. Federal at A1 contino of Well (Report location of New Highest (Re	2 Nam	e of Opera	tor co											, 011			
Middland, Texas, 1970 432-685-4372 30-025-37656		F	((OG Oper	ating L	LC											
Location of Well (Report location clearly and in accordance with Federal requirements)* 10. Field and Pool, or Exploratory Malajamar; Paddock Malajamar; Paddock Malajamar; Paddock 15. Dec. 17. Mo. 17. Dec. 17. Mo. 17. Dec. 17. Dec	3. Addr											e area co	ode)	9. AFI Well No.			
At surface	1. Locat					and in	accordance wil	h Federa			-4312						
At total depth		-faaa							•	,				М	aljamar; Pa	addock	
At total depth	At to					, L								11. Sec Sur	., T., R., M., over or Area	on Block and Sec.22.,T17S, R32E	
Date				point of											-		
1. Total Depth: MD 10,200 19. Flug Back T.D.: MD 8890' 20. Depth Bridge Plug Set MD 8990' TVD TV			***	11	5 Date T	'D Res	oched	.	16 Date (Complete	rd oo				untions (DE		
TVD									1					1			
Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? No Yes (Submit analysis) N/A	R. Total	-		0,200		19.	Plug Back T.D				20.]	Depth Br	idge Plug			8890'	
Casing and Liner Record Report all strings set in well	1 T			· Maal	anl I	D /	Parkan it										
Casing and Liner Record Report all strings set in well		Piectije 9	k Other	i iviecnan	icai Logs	van (эчоши сору о	eacn)									
		o and I :-	or De	ord /D-	nout -11						I	Direction	al Survey	? ✓ No	Yes (Submit copy)	
3.3/8 11-40 48# Surf. 463 500 sxs None		1					<u> </u>	1111 -	•				lurry Vol.	Com	ent Tors*	Amount Pulled	
1.12	13 3/8				1 / /			-	Depth		pe of Cement (B		(BBL)	Comont 10p			
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2.7/8 6679	4 Tubin	g Record								.1							
Production Interval Size No. 1084 16 Part Status		<u> </u>	h Set (N	MD) Pac	ker Deptl	1 (MD)	Size	Dep	th Set (MD)	Packer	Depth (l	MD)	Size	Dep	th Set (MD)	Packer Depth (MD)	
Formation			als				<u> </u>	26	Perforation	n Record							
Sagra Sagr					To	p	Bottom						No	No Hole 4 15 16 7 April Status			
9584-9840 Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Frac w/500 gals. Technihib; 43,000 gals.30# Linear Gel; 8025# LiteP og 125 14/30 snd. Galob 60# 16/30 White Snd. 65,000 gals. 40# Linear Gel.; 15,880# SiberProp 16/30 resin coated snd. Plush w/141 bbls. 40# Linear Gel. Production - Interval A Production - Interval A Production BBL MCF BBL Cor. API Gravity Gas Gravity 116 10 39.9 Production - Method 2 1/2' X2X24* RHTC Trash Pump BBL MCF BBL Ratio Production - Interval B ACCEPTED FOR RECCO Amount and Type of Materits Gas/Oil Frac w/500 gals. Technihib; 43,000 gals.30# Linear Gel; 8025# LiteP og 125 14/30 snd. Gas/Oil Well Status Production - Interval A BBL MCF BBL Ratio Production - Method FEB 12 2007 FEB 12 2007 FEB 12 2007		lock			5373 666		6660	638						r. "	open	, 43/	
Production - Interval A Also Production - Interval B Also Production Method ACCEPTED FOR RECCION AND PRODUCTION AND PRODU				-							\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\		Ŋ		(2)		
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roduced Date Tested Production BBL MCF BBL Corr. API Gravity Production Method 2 1/2/X2X24' RHTC Trash Pump 116 10 39.9 2 1/2'X2X24' RHTC Trash Pump	8. Produ Date First			Test	10	Oil	Gas	Water	Oil G	inity	Gas		Den L	- Martin		· · · · · · · · · · · · · · · · · · ·	
thoke Tbg. Press. Csg. Flwg. S1 Press. Csg. Press. S1 Pr	Produced	Date	Tested	i Prod	uction E	BBL	MCF	BBL	Corr. API								
Flwg. Press. Rate Press. Rate Press. Rate Production Production Production Production ACCEPTED FOR RECC	3/14/2006 Choke												2 1/2'X2	X2X24' RHTC Trash Pump			
Test Date Production Date Date Production Date Date Date Date Date Date Date Date	Size	Flwg.				BBL	MCF	BBL	Ratio	Ratio				ICHRE TOD DECOR			
Test Date Production Date Date Production Date Date Date Date Date Date Date Date	Ba. Produ		erval B		19	1	116	10	1274					ACC	EPTE) FUR RECO	
hoke Tug. Press. Csg. Press. Sl Csg.	Date First Produced	Test	Hours	Test					Oil Grav	rity			Production	·			
ZE Flwg. Press. Rate BBL MCF BBL Ratio			168160	·	>	opL	MICF	DDL	COIT. AI	71	Gravit	ty			rrn	1 2 2007	
SI SI WDICHT	Choke Size					oil BL					Well	Status			- <u>F</u> E0	1 2 2001	
(See instructions and spaces for additional data on page 2) FREDERICK WRIGHT		SI			➤				I NATIO							THE PROPERTY OF THE PARTY OF TH	
	*(See inst	tructions a	nd spac	es for add	litional d	lata on	page 2)		1		—			+	FREDI	ERICK WRIGHT	

2A Baish WHEMP & Paddock

20h Brod	ction - Inte	nol C								-
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Produced	Date	Tesacu	- Troubcion							
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
	uction - Int					157.			I P. L.C. Wald	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
29. Disp		Gas (Sold,	used for fuel	, vented, e	tc.)					
		rous Zone	s (Include Ac	mifers):				31. Forma	tion (Log) Markers	
Sho tests	u all impor	tant zones	of norosity	and conte	nts thereof: d, time tool	Cored interv open, flowing	als and all drill-ste and shut-in pressur	m	. •	
For	mation	Тор	Botton	n	Des	criptions, Con	tents, etc.		Name	Top Meas. Depth
Queen Graybu San And Gloriett	lres		3096 3472 3876 5373						#14470	77.1112
Comments of the Comments of th	essione ess									24 m 3: 12
	*25.									
32. Add	litional rema	arks (inclu	de plugging p	procedure)	ı:					
□ I	Electrical/M	echanical	been attache Logs (1 full s ging and cen	set req'd.)		in the appropr Geologic Rep Core Analysis	ort DST Repo	ort Direction	onal Survey	
34. I he	reby certify	that the fo	regoing and	attached is	nformationi	s complete and	l correct as determin	ned from all avai	lable records (see attached instruc	tions)*
Nam	e (please pr	int) Diai	ne Kuykeno	iali	<i>V</i> .	<u> </u>	Title Reg	gulatory Analy	st	
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