Form C-105 State of New Mexico Submit to Appropriate District Office State Lease - 6 copies
Fee Lease - 5 copies Revised June 10, 2003 Energy, Minerals and Natural Resources WELL API NO. District I 30-025-38069 1625 N. French, Hobbs, NM 88240 OIL CONSERVATION DIVISION 5. Indicate Type Of Lease District II 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. STATE FEE District III Santa Fe, NM 87505 6 State Oil & Gas Lease No 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 220420 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name la. Type of Well: GAS WELL DRY [OTHER. OIL WELL X SEVEN RIVERS QUEEN UNIT b. Type of Completion: NÉW X WORK D DEEPEN BACK D DIFF. OTHER 8. Well No. Name of Operator 090 Arena Resources, Inc. 9. Pool name or Wildcat 3. Address of Operator EUNICE; SEVEN RIVERS-QUEEN, SOUTH 4920 S. Lewis Ave, Suite 107, Tulsa, OK 74105 4. Well Location EAST Unit Letter A: 1185' Feet From The NORTH Line and 220' Feet From The **NMPM** Township 22S Range 36E Section 34 14. Elev. Casinghead 13. Elevations (DF & RKB, RT, GR, etc.) 12. Date Compl. (Ready to Prod.) 11. Date T.D. Reached 10. Date Spudded KB 3528' DF 3527' GL 3518' 3518 10/25/2006 10/12/2006 10/05/2006 18. Intervals Drilled By Cable Tools **Rotary Tools** 17. If Multiple Compl. How Many Zones? 16. Plug Back T.D. 15. Total Depth 38781 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name 3484' - 3836' 22. Was Well Collect 21. Type Electric and Other Logs Run DUAL SPACED NEUTRON SPECTRAL DENSITY LOG CASING RECORD (Report all strings set in well) AMOUNT PULLED CEMENTING RECORD HOLE SIZE DEPTH SET WEIGHT LB./FT. **CASING SIZE** Receive 250 SX 12 1/4 360' 8 5/8" 24# 925 SX 7 7/8 3950' 15.5 5 1/2" 1505 628 TUBING RECORD LINER RECORD 24. PACKER SET **DEPTH SET** SIZE SACKS CEMENT | SCREEN TOP BOTTOM SIZE 33851 38361 2 7/8" 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. 26. Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED **DEPTH INTERVAL** FRAC W/49K GAL GELLED WTR + 85K# PERF 4" GUN 2 SHOTS, INTERVAL 180 DEG PHASING., 25' 50 3484' - 3836' SD + 15K# RESIN SD + 20 BS **HOLES** PRODUCTION Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production **PRODUCING FLOWING** 10/25/2006 Gas - Oil Ratio Gas - MCF Water - Bbl. Oil - Bbl. Prod'n For Choke Size Hours Tested Date of Test Test Period 19/357 59 357 11/03/2006 N/A 24 Water - Bbl. Oil Gravity - API - (Corr.) Calculated 24-Oil - Bbl. Gas - MCF Casing Pressure Flow Tubing Hour Rate 357 59 19 Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) DANNY PALMER SOLD 30. List Attachments 31. I haveby hertify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature | ENGINEERING TECH Date 01/23/2007 BRENDA FITZPATRICK Title Name E-mail address bfitzpatrick@arenanresourcesinc.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeas	Northeastern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt 295		T. Pictured Cliffs	T. Penn. "D"		
T. Yates 312		T. Cliff House	T, Leadville		
T. 7 Rivers 333		T. Menefee	T. Madison		
T. Oueen 369		T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya	T. Mancos	T. McCracken		
T. San Andres	T. Simpson	T. Gallup	T. Ignaçio Otzte		
T. Glorieta	T. McKee	Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota	Т.		
T. Blinebry	T. Gr. Wash	T. Morrison	Т.		
T. Tubb	T. Delaware Sand	T. Todilto	T.		
T. Drinkard	T. Bone Springs	T. Entrada	T.		
T. Abo	T.	T. Wingate	Т.		
T. Wolfcamp		T. Chinle	T.		
T. Penn	T.	T. Permain	T		
T. Cisco (Bough C)			Т.		
			OIL OR GAS SANDS OR ZONES		
No. 1, from	to	No. 3, from	to		
No. 2, from	toto	No. 4, from	to		
•		TANT WATER SANDS			

Includ	e data on rate of water inflow and elevation t	o which water rose in hole.	
No. 1,	fromto	feet	
No. 2,	fromto	feet	
3.T 2	c to	feet.	

LITHOLOGY RECORD (Attach additional sheet if necessary)

	in Feet	Lithology
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