Submit 3 Copies To Appropriate District Office , State of New Mexico France Minerals and Natural Research	Form C-103
District I Energy, Minerals and Natural Resolution 1625 N. French Dr., Hobbs, NM 88240	ources May 27, 2004 WELL API NO.
District II	20.041.20010
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVIS	5 Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE ☐ FEE ☒
District IV Santa Fe, INIVI 8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	PETERSON
1. Type of Well: Oil Well Gas Well Other	8. Well Number
2. Name of Operator LYNX OPERATING CO., INC.	9. OGRID Number 175071
3. Address of Operator	10. Pool name or Wildcat
505 N. BIG SPRING ST., STE 604	PETERSON; FUSSELMAN
4. Well Location	
Unit LetterH:_2000feet from theNorth line and660feet from theEast line	
Section 19 Township 5-S Range 33-E NMPM County Roosevelt	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
4420 GR	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
	bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<u> </u>	DIAL WORK ALTERING CASING
	ENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	
OTHER:	D. COMPLETION
13. Describe proposed or completed operations. (Clearly state all pertinent	R: COMPLETION details and give partinent dates including estimated date.
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
2/14/06 Perf Fusselman 7914-7920' w/2 SPF, 120 deg phase RTS gun.	
Acidize w/1000 gal 15% NEFe & 25 ball sealers @ avg rate of 3 BPM, Avg press 3570 psi. Ball out @ 4123 psi w/66 BBL pumped. Surged balls off perfs. Finished displacement. ISDP 2100 psi, 5 min 1821 psi, 10 min 1651	
psi,15 min 1510 psi. RD acidizers. Open well @ 800 psi & flowed back 20 BW. GIH w/swab, FL @ surface. Pulled from 1500', recovered 7 BBL, 100% wtr. 2 nd run, FL @ 1100', swab from 2100', recovered 8 BBL w/10%	
oil. 3 rd run FL @ 1100', swab from 2100', recovered 8 BBL w/75% oil. Well started kicking 90% oil. SI well.	
Pressured up to 250 psi in 30 min. LD swab. SDFN. This AM 14 hr SITP 550 psi.	
oil. 3 rd run FL @ 1100', swab from 2100', recovered 8 BBL w/75% oil. Well started kicking 90% oil. SI well. Pressured up to 250 psi in 30 min. LD swab. SDFN. This AM 14 hr SITP 550 psi.	
	2021
	Contract R
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].	
SIGNATURE TITLE Vice President Operations DATE 1/15/2007 Type or print page 1/2007 (27) 0004	
Type or print name Jerry M. Jordan E-mail address: For State Use Only	Telephone No. <u>(432) 687-0084</u>
For State Use Only APPROVED BY: China Uselliams TITLE	DATE FEB 2 3 2007
Conditions of Approval (if any):	DATE

OC DISTRICT SUPERVISOR/GENERAL MANAGER