## District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

1220 S. St. Francis	Dr., Santa										MEN	DED REPO	ORT
			EQUEST I	FOR ALLOW	ABLE	AND A	UTHO	RIZATI	ON TO TRAN				
<sup>1</sup> Operator name						<sup>2</sup> OGRID Number					er e e e e e e e e e e e e e e e e e e		
Occidenta							157984						
P.O. Box 4		<sup>3</sup> Reason for F					ling Code/Effective Date						
Houston,  4 API Number		Return					Well to Production						
30-0						Grayburg - San Andros				6 Pool Code			
<sup>7</sup> Property Code	Name	Hobbs: Grayburg - San Andres					9 Well Number						
1		North Hobbs G/SA Unit					421						
10		Location	North Hoppe Grove on the						4			<u>. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	
UL or lot no.			Range Lot. Idn I		Feet fro	Feet from the North/South		outh Line	ine Feet from the		East/West line Coun		
Н	Н 19		38-E		2310		North		1305	Eas	st Lea		
11	Botton	Hole Lo							1000				
UL or lot no.			Range Lot. Idn		Feet fro	Feet from the Nor		outh Line	Feet from the East/V		st line	County	
12 Lse Code	Lse Code 13 Producing Method		Code 14 Gas Connection Date		15 C	15 C-129 Permit Number		r 10	C-129 Effective I	Date I	e 17 C-129 Expiration Date		Dete
P			*N/A			- C-129 Permit Number			C-129 Enective I	Date	te C-129 Expiration Date		
III. Oil and	Gas Tra		I	N/A			*****						
18 Transporte OGRID		20 POD 21 O/G			POD ULSTR Location								
034019		onocoPhill		and Address os Pipeline			2265310 0			and Description			
034019	Р.	.O. Box 79	1		2265310 0			ETT IS					
Midland, TX 79701						Anna an administrativa and a survey of the s				2 2 2 3 E			
										18 19 20 21 22 23 24 25 15 16 16 8 4 9 5 4 8 7			
*NOTE - produced gas is						The control of the co					<del>- 5</del>		
reinjected as a part of the North Hobbs Unit CO2 flood											68690+07)		
The transfer of the transfer o	1	от попр	S_0011. Va	2 1 1 COOC State of the state o					- 1,101		م دي او د	Z. **	
						Harana A							
	1 337		•••			. Automobilistic	و ويوا بشيه المدارة						
V. Produced Water  23 POD  24 POD ULSTR Location and Description													
						OD OLS	I K Locain	ni and Desi	cription				
226535 V. Well Con		Doto											
25 Spud Date			dy Date	D.	<sup>28</sup> PBTD			<sup>29</sup> Perfora	30	DHC, MC			
			12/06	.0'	12.2						DITC, MC		
31 Hole Size			32 Casir		33 Depth Set			4210' - 4282'  34 Sacks Cement			ment		
	N/A			12-1/2"		217'				200			
	N/A				2743 '				600			***	
	N/A				3948'				300				
5" (Liner)							3791'	- 4309	1				
VI. Well Tes		26 G D-1	- D T	27 M + D		20 50							
		36 Gas Delivery Date		37 Test Date		38 T			39 Tbg. Pressure		40 Csg. Pressure		
12/12/06 41 Choke Size		N/A 42 Oil		1/27/07 43 Water	7   8		hours Gas		N/A 45 AOF		150 46 Test Method		
N/A 4		4	334								P		
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the						OIL CONSERVATION DIVISION							
est of my knowledge and belief.  Signature:  Mark Stephen						Approved by:							
Printed name:	Tit	Title:											
Mark Stephens						<u> </u>							
Title: Regulatory Compliance Analyst						Approval Date:							
Email Mark Stephens@oxy.com						FEB 2 6 2007							

Phone: (713) 366-5158

Date:

2/9/07