

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-24921
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1167
7. Lease Name or Unit Agreement Name Shell State
8. Well Number #2
9. OGRID Number 009974
10. Pool name or Wildcat Paddock

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Hanson Operating Company, Inc.

3. Address of Operator
P. O. Box 1515, Roswell, NM 88202-1515

4. Well Location

Unit Letter J : 1980 feet from the South line and 1650 feet from the East line
Section 36 Township 21 South Range 36 East NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3496.9' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Complete in the Paddock ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/08/2007: MIRU pulling unit. POH with rods and pump. NU BOP. POH with tubing. TIH with CIBP and set at 5350' with 35' cement cap. Perforate from 5078'-5193'.

01/09/2007: Acidize with 5,000 gallons 20% acid. SI. Flow back. RU swab. Swab back.

01/10/2007: Flow down. RIH with tubing, rods and pump. Hang on and space out. Start pumping unit. Well placed on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carol J. Smith TITLE Production Analyst DATE 2/7/2007

Type or print name Carol J. Smith
For State Use Only

E-mail address: hanson@dfn.com

Telephone No. 505-622-7330

APPROVED BY: Chris Williams
Conditions of Approval (if any):

TITLE DISTRICT SUPERVISOR/GENERAL MANAGER

DATE FEB 26 2007

ZA Blinberry Oil & Gas Co.